

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000
(12/21/94)

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate TOD-1

Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE TOD-1

AUTHORITY: Order U-17735-A
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LARGE POWER SERVICE TIME-OF-DAY RATE

- I. AVAILABILITY
Available to Members of the Cooperative normally supplied service under Rate Schedule D. This rate is available to a Member only after a study is completed of the Member's load characteristics and their effect on the Cooperative's revenues and costs.
- II. INTENT
This rate is intended to benefit Consumers by reducing their rates as a result of reducing/shifting those demand charges normally incurred by the Cooperative during its peak demand months. As a consequence, the Cooperative - upon 60 days notice - reserves the right to change the timing of the peak period or its duration. Each member must contract for service under this rate for not less than a twelve month period.
- III. TYPE OF SERVICE
Three-phase at the Cooperative's standard voltage.
- IV. PROTECTION
Protection of three-phase motors against single-phasing shall be the responsibility of the consumer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over Consumer premises.
- V. NET RATE
Demand Charge:

On Peak: For Member loads which operate at any time during the on-peak period defined below, the rate shall be as follows:

Demand Charge: \$13.60 per kVA of billing demand.

Off Peak: For Member loads which operate at any time during the off-peak period defined below, billing demand shall not be charged.

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V. NET RATE (Cont'd)
Energy Charges:

kWh	First	5,000 kWh	@ 5.448 cents per
kWh	Next	245,000 kWh	@ 4.848 cents per
kWh	Over	250,000 kWh	@ 4.748 cents per

VI. DETERMINATION OF BILLING DEMAND

Billing demand shall be determined as follows:

1. For the months of June, July, August and September, the billing demand shall be the kVA demand registered during any fifteen (15) minute period during the on-peak times shown below for each metering point. The time frame is adjustable with 60 days notice.

The on-peak periods for the respective metering points are defined as:

<u>11:00 a.m. until 7:00 p.m.</u>	<u>1:00 p.m. until 10:00 p.m.</u>
Ashland MP	Clotilda (Gheens) MP
Bayou L'Ourse MP	Greenwood MP
Bayou Ramos MP	Landry MP

2. For all other months, the billing demand shall be zero.

VII. POWER FACTOR

Power factor correction and/or improvement by the Member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

VIII. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

IX. CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of ten (10) horsepower must be three-phase. Starters of a type acceptable to the Cooperative must be installed.

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IX. CONDITIONS OF SERVICE (Cont'd)

- (2) Service furnished under this contract shall be one point delivery, and all power billing under this contract shall be delivered through one meter at one point.
- (3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.
- (4) Electric service furnished under this rate shall not be used by the Consumer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Consumers shall not sub-meter and resell any energy purchased under this rate.

X. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.