

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate D (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE D

AUTHORITY: Order U-17735-A
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LARGE POWER SERVICE

I. AVAILABILITY

Available to commercial and industrial customers of the Cooperative whose load requirements exceed 100 kVA, subject to the established rules and regulations of the Cooperative.

II. TYPE OF SERVICE

Three-phase at the Cooperative's standard voltage.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the consumer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

Demand Charge:
\$4.00 per kVA of billing demand.

Energy Charge:

kWh	First	5,000 kWh	@	4.243	cents	per
kWh	Next	245,000 kWh	@	3.543	cents	per
kWh	Over	250,000 kWh	@	2.843	cents	per

V. DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kVA demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter; however, in no event shall the billing demand be less than 60% of the greatest maximum demand established during the preceding eleven (11) months.

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VI. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The demand charge.
- (2) 75 cents per kVA of required transformer capacity.
- (3) The minimum monthly charge specified in the contract for service.

VII. POWER FACTOR

Power factor correction and/or improvement by the member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

VIII. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

IX. CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of ten (10) horsepower must be three-phase. Starters of a type acceptable to the Cooperative must be installed.
- (2) Service furnished under this contract shall be one point delivery, and all power billing under this contract shall be delivered through one meter at one point.
- (3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.
- (4) Electric service furnished under this rate shall not be used by the Consumer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Consumers shall not sub-meter and resell any energy purchased under this rate.

X. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.