

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSOCIATION
INDEX TO TARIFF SCHEDULES

Effective: June 1, 2000

<u>Schedule</u>	<u>Description</u>	<u>Effective Date</u>	<u>Canceling</u>
A	Farm, Home or Residential	6/1/00	A - 12/21/94
B	Schools, Churches and Pumps	6/1/00	B - 12/21/94
C	Small Power Service	6/1/00	C - 12/21/94
D	Large Power Service	6/1/00	D - 12/21/94
E	Camp or Remote Service	6/1/00	E - 12/21/94
F	Small Power - Remote Area	6/1/00	F - 10/13/89
G	Street and Yard Lighting	6/1/00	G - 10/13/89
TOD-1	Large Power - Time of Day	6/1/00	TOD-1 - 12/21/94
HLF	High Load Factor Incentive Service	1/30/02	N/A
EEDS	Experimental Economic Development	Canceled	EEDS - 10/13/89
M	Maintenance Schedule	Canceled	M - 10/13/89
S	Supplementary and Standby Service	Canceled	S - 10/13/89
<u>Riders</u>			
PCA-SL	Power Cost Adjustment Clause	6/1/00	N/A
FCA-SL	Fuel Cost Adjustment Clause	6/1/00	10/13/89
A	Rider A-1	10/13/89	N/A
E-1	Rider E-1	10/13/89	N/A
JCIC	Job Creation and Incentive	6/1/00	JCIC - 12/1/96
F	Rider to A, B, C, D, E, F, TOD-1	Canceled	F - 10/30/96
G	Rider to A, B, C, D, E, F, TOD-1	Canceled	G - 12/01/96
A	Rider to A, B, C, D, TOD-1	Canceled	A - 10/01/99
LPI-A	LP Incentive - Alternative	Canceled	LPI-A - 12/1/96

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate A (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE A

AUTHORITY: Order U-17735-A
Page 1 of 1

FARM, HOME OR RESIDENTIAL SERVICE

- I. AVAILABILITY
Available to members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.
- II. TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule A-1.
- III. PROTECTION
Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Code and any requirements of local government agencies having jurisdiction over consumer premises.
- IV. NET RATE

Monthly Service Charge	@ \$5.00 per month
0-1600 kWh	@ 4.245 cents per kWh
All kWh over 1600 kWh for billing	
months of June through September	@ 4.245 cents per kWh
All kWh over 1600 for the billing	
months of October through May	@ 3.245 cents per kWh
- V. MINIMUM MONTHLY CHARGE
The minimum monthly charge under the above rate shall be the monthly service charge of \$5.00.
- VI. POWER COST ADJUSTMENT
The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.
- VII. TERMS OF PAYMENT
The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate B (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE B

AUTHORITY: Order U-17735-A
Page 1 of 1

SCHOOLS, CHURCHES AND PUMPS

- I. AVAILABILITY
Available to members of the Cooperative located on its lines for all schools, churches and pumps subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.
- II. TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule A-1.
- III. PROTECTION
Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Code and any requirements of local government agencies having jurisdiction over consumer premises.
- IV. NET RATE

Monthly Service Charge	@ \$5.00 per month
0-1600 kWh	@ 4.912 cents per kWh
All kWh over 1600 kWh for billing	
months of June through September	@ 4.912 cents per kWh
All kWh over 1600 for the billing	
months of October through May	@ 3.912 cents per kWh
- V. MINIMUM MONTHLY CHARGE
The minimum monthly charge under the above rate shall be the monthly service charge of \$5.00.
- VI. POWER COST ADJUSTMENT
The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.
- VII. TERMS OF PAYMENT
The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate C (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE C

AUTHORITY: Order U-17735-A
Page 1 of 1

SMALL POWER SERVICE

I. AVAILABILITY

Available to commercial, industrial and small power customers of the Cooperative located on its lines for service subject to the established rules and regulations of the Cooperative covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements can be met by a transformer having a capacity not to exceed 100 kVA. Service under this schedule is not available to seasonal customers unless otherwise provided for.

II. TYPE OF SERVICE

Single-phase or three-phase at available secondary voltages.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the customer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

Monthly Service Charge @ \$7.50 per month
All kWh @ 4.529 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$7.50 when 3 kVA or less of transformer capacity is required. Each customer who requires more than 3 kVA of transformer capacity shall pay, in addition to the above minimum, 75 cents for each additional kVA or fraction thereof required.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate D (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE D

AUTHORITY: Order U-17735-A
Page 1 of 2

LARGE POWER SERVICE

- I. AVAILABILITY
Available to commercial and industrial customers of the Cooperative whose load requirements exceed 100 kVA, subject to the established rules and regulations of the Cooperative.
- II. TYPE OF SERVICE
Three-phase at the Cooperative's standard voltage.
- III. PROTECTION
Protection of three-phase motors against single-phasing shall be the responsibility of the consumer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.
- IV. NET RATE
Demand Charge:
\$4.00 per kVA of billing demand.

Energy Charge:

First	5,000 kWh	@ 4.243 cents per kWh
Next	245,000 kWh	@ 3.543 cents per kWh
Over	250,000 kWh	@ 2.843 cents per kWh
- V. DETERMINATION OF BILLING DEMAND
The billing demand shall be the maximum kVA demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter; however, in no event shall the billing demand be less than 60% of the greatest maximum demand established during the preceding eleven (11) months.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate D (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE D

AUTHORITY: Order U-17735-A
Page 2 of 2

VI. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The demand charge.
- (2) 75 cents per kVA of required transformer capacity.
- (3) The minimum monthly charge specified in the contract for service.

VII. POWER FACTOR

Power factor correction and/or improvement by the member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

VIII. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

IX. CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of ten (10) horsepower must be three-phase. Starters of a type acceptable to the Cooperative must be installed.
- (2) Service furnished under this contract shall be one point delivery, and all power billing under this contract shall be delivered through one meter at one point.
- (3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.
- (4) Electric service furnished under this rate shall not be used by the Consumer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Consumers shall not sub-meter and resell any energy purchased under this rate.

X. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate E (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)

REVISION: Third
SCHEDULE E

AUTHORITY: Order U-17735-A
Page 1 of 1

CAMP OR REMOTE SERVICE

I. AVAILABILITY

Available to members of the Cooperative located on its lines in remote areas for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule E-1.

III. PROTECTION

Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

First 150 kWh or less	@ \$23.00 per month
Over 150 kWh	@ 6.390 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$23.00.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

SECTION II - Rate Schedules
EFFECTIVE: June 1, 2000
CANCELLING: Rate F (10/13/89)
Rider F (10/30/96)
Rider G (12/1/96)
AUTHORITY: Order U-17735-A
Page 1 of 1

REVISION: First
SCHEDULE F

SMALL POWER SERVICE - REMOTE AREA

I. AVAILABILITY

Available to commercial, industrial and small power customers of the Cooperative located on its lines in remote areas for service subject to the established rules and regulations of the Cooperative covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements can be met by a transformer having capacity not to exceed 100 kVA. Service under this schedule is not available to seasonal customers unless otherwise provided for.

II. TYPE OF SERVICE

Single-phase or three-phase at available secondary voltages.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Consumer. Adequate overcurrent protection of all motors shall be the responsibility of the Consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over Consumer premises.

IV. MONTHLY NET RATE

Monthly Service Charge	@ \$17.50 per month
All kWh	@ 6.83 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$17.50 where 15 kVA or less of transformer capacity is required. Each customer who requires more than 15 kVA of transformer capacity shall pay, in addition to the above minimum, \$1.00 for each additional kVA or fraction thereof required.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rates shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000
REVISION: First
SCHEDULE G

SECTION II - Rate Schedules
EFFECTIVE: June 1, 2000
CANCELLING: Rate G (10/13/89)
AUTHORITY: Order U-17735-A
Page 1 of 1

STREET AND YARD LIGHTING

I. AVAILABILITY

Available to all members of the Association, and non-members, located on the Cooperative lines.

II. MONTHLY RATE

<u>Type</u>	<u>Kind</u>	<u>Rate</u>
1-A	175 Watt Mercury Vapor	\$ 6.29
4-A	400 Watt Mercury Vapor	12.42
5-A	1000 Watt Mercury Vapor	36.33
1-B	70 Watt HPS	5.24
4-B	400 Watt HPS	25.27

III. TERMS OF SERVICE

1. When a service pole has to be set, there shall be a non-refundable service charge as defined in SLECA Rules and Regulations.
2. The applicant agrees to keep the light, or pay for service on the light, for a minimum of (a) one year for Types 1-A and 1-B; and (b) two years for Types 4-A, 5-A, and 4-B. In the event a request is made that the light be discontinued prior to contracted service, the amount for the remaining months will be charged at the regular monthly rate.
3. The street light bill will not be split between two parties, but will be sent to one individual, with the responsibility for paying the bill to be applied to the individual requesting the street light.
4. The Cooperative shall be responsible for normal maintenance which shall be carried out during regular work hours and on routine trips. If the applicant requires service in addition to this, he will be billed for the expense.
5. The Cooperative reserves the right to add shields, paint and/or correct the pattern of light, if in the opinion of the employees of the Cooperative handling the matter the light interferes with some other Consumer.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: October 13, 1989
REVISION: Original
SCHEDULE EEDS

SECTION II - Rate Schedules
EFFECTIVE: October 13, 1989
CANCELLING: N/A
AUTHORITY: S.C. No. 88-CA-1719
Page 1 of 2

CANCELLED JUNE 1, 2000 WITHOUT REPLACEMENT

EXPERIMENTAL ECONOMIC DEVELOPMENT SERVICE

I. AVAILABILITY

Available to new all-requirements industrial or other export/development enterprises located on or near Cooperative three-phase lines for all types of usage, subject to the Cooperative's Standard Terms and Conditions for Electric Service. Service hereunder is limited to Consumers who contract for monthly demand requirements of at least 1,000 kilowatts. A contract for service is required for application of this rate schedule.

II. APPLICATION

This experimental rate is available to qualified Consumers following approval by CAJUN Electric Cooperative, Inc.

III. TYPE OF SERVICE

Three-phase, 60 cycles, at the Cooperative's standard voltages.

IV. PROTECTION

Protection of three-phase motors and other equipment against single-phasing conditions, and adequate overcurrent protection of all motors and equipment, shall be the responsibility of the Consumer served hereunder.

V. MONTHLY NET RATE

Demand Charges:

By years beginning with the date permanent service hereunder is rendered, are as follows (1000 kW minimum), per kilowatt of billing demand:

<u>Yr. 1</u>	<u>Yr. 2</u>	<u>Yr. 3</u>	<u>Yr. 4</u>	<u>Yr. 5</u>	<u>Yr. 6</u>	<u>Yr. 7</u>
\$4.50	\$4.50	\$4.50	\$4.50	\$5.50	\$6.50	\$7.50

Energy Charge:

\$0.01723 per kilowatt-hour (kWh) used

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: October 13, 1989
REVISION: Original
SCHEDULE EEDS

SECTION II - Rate Schedules
EFFECTIVE: October 13, 1989
CANCELLING: N/A
AUTHORITY: S.C. No. 88-CA-1719
Page 2 of 2

CANCELLED JUNE 1, 2000 WITHOUT REPLACEMENT

VI. DETERMINATION OF BILLING DEMAND

1. For the months of June, July, August and September, the billing demand shall be the maximum kilowatt demand established by the Consumer for any period of one hour during the month the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as described hereinafter. Minimum billing demand during these months shall be 1,000 kW.
2. For all other months, the billing demand shall be 80% of the average of the most recent June-September monthly billing demands established in accordance with (1.) above.
3. No other discount offered under the Standard Terms and Conditions of the Cooperative will be applicable to those Consumers served by this rate.

VII. FACILITIES CHARGE

The Facilities Charge shall be agreed upon between the Cooperative and the Consumer based on the cost of facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the Electric service agreement.

VIII. POWER FACTOR ADJUSTMENT

The Consumer shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 92%, by increasing measured demand 1% for each 1% by which the average power factor is less than 92% lagging.

IX. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the higher of the following charges as determined for each individual Consumer hereunder:

1. As specified in a contract for service.
2. The customer and actual demand charge as set forth hereinbefore.

X. TERM

Should the Cooperative's power supplier suspend or otherwise terminate its wholesale rate rider under which power for this Rate Schedule EEDS is purchased, this rate shall thereafter cease to be available to new loads, PROVIDED; this rate shall continue to apply to EEDS service loads under contract prior to the date of such suspension or termination, and shall continue for the remainder of the seven-year period set for this in this Rate Schedule EEDS.

XI. FUEL COST ADJUSTMENT

The above charges shall be increased as determined under Fuel Cost Adjustment Clause FCA-SL.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate TOD-1 (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE TOD-1

AUTHORITY: Order U-17735-A
Page 1 of 3

LARGE POWER SERVICE TIME-OF-DAY RATE

I. AVAILABILITY

Available to Members of the Cooperative normally supplied service under Rate Schedule D. This rate is available to a Member only after a study is completed of the Member's load characteristics and their effect on the Cooperative's revenues and costs.

II. INTENT

This rate is intended to benefit Consumers by reducing their rates as a result of reducing/shifting those demand charges normally incurred by the Cooperative during its peak demand months. As a consequence, the Cooperative - upon 60 days notice - reserves the right to change the timing of the peak period or its duration. Each member must contract for service under this rate for not less than a twelve month period.

III. TYPE OF SERVICE

Three-phase at the Cooperative's standard voltage.

IV. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the consumer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over Consumer premises.

V. NET RATE

Demand Charge:

On Peak: For Member loads which operate at any time during the on-peak period defined below, the rate shall be as follows:

Demand Charge: \$13.60 per kVA of billing demand.

Off Peak: For Member loads which operate at any time during the off-peak period defined below, billing demand shall not be charged.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate TOD-1 (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE TOD-1

AUTHORITY: Order U-17735-A
Page 2 of 3

V. NET RATE (Cont'd)

Energy Charges:

First	5,000 kWh	@ 5.448 cents per kWh
Next	245,000 kWh	@ 4.848 cents per kWh
Over	250,000 kWh	@ 4.748 cents per kWh

VI. DETERMINATION OF BILLING DEMAND

Billing demand shall be determined as follows:

1. For the months of June, July, August and September, the billing demand shall be the kVA demand registered during any fifteen (15) minute period during the on-peak times shown below for each metering point. The time frame is adjustable with 60 days notice.

The on-peak periods for the respective metering points are defined as:

<u>11:00 a.m. until 7:00 p.m.</u>	<u>1:00 p.m. until 10:00 p.m.</u>
Ashland MP	Clotilda (Gheens) MP
Bayou L'Ourse MP	Greenwood MP
Bayou Ramos MP	Landry MP

2. For all other months, the billing demand shall be zero.

VII. POWER FACTOR

Power factor correction and/or improvement by the Member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

VIII. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

IX. CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of ten (10) horsepower must be three-phase. Starters of a type acceptable to the Cooperative must be installed.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: June 1, 2000

RATE SCHEDULES (Section II)
EFFECTIVE: June 1, 2000
CANCELLING: Rate TOD-1 (12/21/94)
Rider F (10/30/96)
Rider G (12/1/96)
Rider A (10/1/99)

REVISION: Second
SCHEDULE TOD-1

AUTHORITY: Order U-17735-A
Page 3 of 3

IX. CONDITIONS OF SERVICE (Cont'd)

- (2) Service furnished under this contract shall be one point delivery, and all power billing under this contract shall be delivered through one meter at one point.
- (3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.
- (4) Electric service furnished under this rate shall not be used by the Consumer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Consumers shall not sub-meter and resell any energy purchased under this rate.

X. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: December 23, 1996
REVISION: Original
RIDER LPI-A TO SCHEDULE D

RATE SCHEDULES (Section II)
EFFECTIVE: December 1, 1996
CANCELLING: May 31, 1995
AUTHORITY: LPSC Order U-17735-F/G
Page 1 of 1

CANCELLED JUNE 1, 2000 WITHOUT REPLACEMENT

LARGE POWER INCENTIVE- ALTERNATIVE

I. REQUIREMENTS

Service under this rider is available on an optional basis to all requirement Members who execute specific written contracts for service under this rider for loads equal to or greater than 1,000 kW with a load factor of at least 60% and demonstrate a verifiable alternative economic energy source. This rider and its energy charge discounts shall apply only in those months in which the Member's actual metered kW demand is equal to or exceeds 1,000 kW and the Member's load factor is at least 60%. Months in which the Member's actual metered kW is less than 1,000 kW or load factor is less than 60% shall not receive the energy charge discount and shall be charged under Rider LPI to Schedule D, Schedule D or other applicable rate schedule of the Cooperative. Application of this rider does not require or prevent the application of other available Rider(s).

II. TERM

This rider will remain in effect for as long as Cajun Electric Cooperative's Rider LPI remains in effect to South Louisiana Electric Cooperative Association.

III. ENERGY CHARGE DISCOUNT (Not Applicable to Fuel Adjustment Charges)

1. Actual Monthly Metered Demand of at Least 1,000 kW and a Load Factor of at least 60%:

\$0.00953 per kWh reduction in all energy charges of Schedule D.

IV. OTHER PROVISIONS

All other provisions not specifically identified in this rider shall be as specified in Schedule D and shall apply to service under this rider.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: December 23, 1996
REVISION: Original
RIDER F

SECTION II - Rider Schedules
EFFECTIVE: October 30, 1996
CANCELLING: N/A
AUTHORITY: LPSC Order U-17735-F
Page 1 of 1

DISCONTINUED AS OF JUNE 1, 2000

RIDER FOR RETAIL RATE DECREASE

The energy charges of the following rate schedules shall be reduced as indicated:

<u>Rate</u> <u>Schedule</u>	<u>Description</u>	<u>Discount</u>
A	Residential	\$0.00299 per kWh
B	Schools, Churches, Pumps	\$0.00213 per kWh
C	Small Power	\$0.00424 per kWh
D	Large Power	\$0.00782 per kWh
E	Camps	\$0.00030 per kWh
F	Small Power - Remote	\$0.00030 per kWh
TOD-1	Time-of-Day	\$0.00250 per kWh

These energy charges reductions are in addition to any other Riders that may apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: December 23, 1996
REVISION: Original
RIDER G

SECTION II - Rider Schedules
EFFECTIVE: December 1, 1996
CANCELLING: N/A
AUTHORITY: LPSC Order U-17735-G
Page 1 of 1

DISCONTINUED AS OF JUNE 1, 2000

RIDER FOR RETAIL RATE DECREASE

The energy charges of the following rate schedules shall be reduced as indicated:

<u>Rate</u>		
<u>Schedule</u>	<u>Description</u>	<u>Discount</u>
A	Residential	\$0.00146 per kWh
B	Schools, Churches, Pumps	\$0.00145 per kWh
C	Small Power	\$0.00145 per kWh
D	Large Power	\$0.00145 per kWh
E	Camps	\$0.00140 per kWh
F	Small Power - Remote	\$0.00140 per kWh
TOD-1	Time-of-Day	\$0.00132 per kWh

These energy charges reductions are in addition to any other Riders that may apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: January 31, 2000
REVISION: Original
RIDER A

SECTION II - Rider Schedules
EFFECTIVE: October 1, 1999
CANCELLING: N/A
AUTHORITY: LPSC Order U-17735
Subdocket A

Page 1 of 1

DISCONTINUED AS OF JUNE 1, 2000

RIDER FOR RETAIL RATE DECREASE

The energy charges of the following rate schedules shall be reduced as indicated:

<u>Rate</u>		
<u>Schedule</u>	<u>Description</u>	<u>Discount</u>
A	Residential	\$0.00300 per kWh
B	Schools, Churches, Pumps	\$0.00230 per kWh
C	Small Power	\$0.00600 per kWh
D	Large Power	\$0.00300 per kWh
TOD-1	Time-of-Day	\$0.00170 per kWh

These energy charges reductions are in addition to any other Riders that may apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: December 23, 1996
REVISION: Second
RIDER JCIC TO SCHEDULE D

RATE SCHEDULES (Section II)
EFFECTIVE: October 1, 1999
CANCELLING: December 1, 1996
AUTHORITY: LPSC Order U-17735
Subdocket A

Page 1 of 3

CLOSED TO NEW BUSINESS AS OF APRIL 1, 2000

JOB CREATION AND INCENTIVE CREDIT

I. AVAILABILITY

This rider is available, under the Cooperative's Standard Terms and Conditions for Electric Service, to all new consumers and to existing consumers who are located on or near Cooperative lines. Service hereunder is limited to new and existing consumers who contract for and have an actual monthly demand of 100 kW or more in at least 8 out of 12 months. A contract for service is required for application of this rate schedule.

II. REQUIREMENTS

This rider is applicable to all kilowatt-hours (kWh) of a new Consumer or to the kWh in excess of the kWh purchased in the corresponding base year month for existing expanding Consumers.

The base period shall be the twelve months immediately preceding the month that the Cooperative receives a written request for service under this rider. The base period demand and energy shall be the monthly actual kW peak demand and energy usage experienced during the base period. Should the base period demand and/or energy not be normal for some explainable reason, the base period demand and energy shall be established as mutually agreed upon by both parties

III. APPLICATION

This experimental rider is available to qualified Consumers following approval by CAJUN Electric Cooperative, Inc.

This rider applies to all energy purchased by new Consumers and to all energy in excess of the energy purchased in the corresponding base year month for existing Consumers. The discounts apply during the months in which the Consumers load is at least 100 kW. In no event shall the revision of this rider schedule cause a change in any existing member's total bill.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: December 23, 1996
REVISION: Second
RIDER JCIC TO SCHEDULE D

RATE SCHEDULES (Section II)
EFFECTIVE: October 1, 1999
CANCELLING: December 1, 1996
AUTHORITY: LPSC Order U-17735
Subdocket A

Page 2 of 3

CLOSED TO NEW BUSINESS AS OF APRIL 1, 2000

IV. ENERGY CHARGE DISCOUNTS TO RATE D ENERGY CHARGES

YEARS 1-5

<u>No. of New or Additional Jobs</u>	<u>Discounts</u>	
	<u>New Consumers</u>	<u>Existing Consumers</u>
5-9	N/A	N/A
10-25	\$0.00243 per kWh	\$0.00243 per kWh
26-100	\$0.00643 per kWh	\$0.00643 per kWh
101 or more	\$0.01243 per kWh	\$0.01243 per kWh

YEAR 6

<u>No. of New or Additional Jobs</u>	<u>Discounts</u>	
	<u>New Consumers</u>	<u>Existing Consumers</u>
5-9	N/A	N/A
10-25	N/A	N/A
26-100	N/A	N/A
101 or more	\$0.00008 per kWh	\$0.00008 per kWh

V. FACILITIES CHARGE

The Facilities Charge shall be agreed upon between the Cooperative and the Consumer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.

VI. TERM

This rider is available to Members, which meet the requirements, beginning with the effective date and continuing for six (6) years.

Should the Cooperative's power supplier suspend or otherwise terminate its wholesale rate rider under which power for this rider is purchased, this rate shall thereafter cease to be available to new loads, PROVIDED; however, this rate shall continue to apply to loads under contract prior to the date of such suspension or termination, and shall continue for the remainder of the period set forth in this rider.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: December 23, 1996
REVISION: Second
RIDER JCIC TO SCHEDULE D

RATE SCHEDULES (Section II)
EFFECTIVE: October 1, 1999
CANCELLING: December 1, 1996
AUTHORITY: LPSC Order U-17735
Subdocket A

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CLOSED TO NEW BUSINESS AS OF APRIL 1, 2000

VII. OTHER PROVISIONS

No other discount offered under the Standard Terms and Conditions of the Cooperative will be applicable to those Consumers served by this rider. The Customer will be required to supply proof of the number of full-time employees on a regular basis as determined by the Cooperative. Failure to provide appropriate documentation indicating employment statistics will terminate the use of Rider JCIC for the Consumer.

Refunds of all discounts will be required of all new and existing Consumers who do not create the number of jobs specified in the written contract. All other provisions not specifically identified in this Rider shall be as specified in Schedule D and shall apply to service under this Rider.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.
LOUISIANA TARIFF
ISSUED: October 13, 1989
REVISION: Original
SCHEDULE FCA-SL

SECTION II - Rate Schedules
EFFECTIVE: October 13, 1989
CANCELLING: N/A
AUTHORITY: S.C. No. 88-CA-1719
Page 1 of 1

FUEL COST ADJUSTMENT CLAUSE

I. APPLICATION

This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

II. FUEL COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the cost of fuel of its power supplier during the most recent calendar month for which actual costs are known. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Fuel Cost Adjustment (FCA)} - (F \times L) \pm S$$

Where: F = Fuel cost per kWh purchased for its power supplier for the month

L = The average system loss factor determined by dividing the system kWh purchases for the last 12 months by the system kWh sales for the same period.

S = An adjustment per kWh to correct for the variance in fuel cost and fuel recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of fuel costs by the system kWh sales for the last 12 months.

POWER COST ADJUSTMENT CLAUSE

I. APPLICATION

This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

II. POWER COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the cost of power of its power supplier. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Power Cost Adjustment (PCA-SL)} = \text{FCA-SL} + \text{NFPA-SL} + \text{T}$$

Where: FCA-SL = Fuel Cost Adjustment per kWh determined monthly under Fuel Cost Adjustment Clause FCA-SL.

NFPA-SL = Non-Fuel Power Cost Adjustment per kWh determined annually as follows:

$$\text{NFPA-SL} = \frac{\text{NFPe}}{\text{KWhs}} - \text{PCb}$$

Where: NFPe is the Expected Non-Fuel Power Cost (net of EEDS), calculated in December of each year, for the subsequent calendar year.

KWhs is the total kWh sales of all schedules subject to PCA-SL during the previous twelve (12) month period.

PCb is the Power Cost amount of \$0.025133 included in the base rates.

T is an adjustment per kWh to correct for the variance in non-fuel power cost and recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of non-fuel power costs by the system kWh sales, net of EEDS sales, for the twelve (12) month period ending with the current month.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN. SECTION II - Rate Schedules
LOUISIANA TARIFF EFFECTIVE: October 13, 1989
ISSUED: October 13, 1989 CANCELING: N/A
REVISION: Original AUTHORITY: S.C. No. 88-CA-1719
SCHEDULE M Page 1 of 2
CANCELLED JUNE 1, 2000 REPLACEMENT

MAINTENANCE SERVICE

I. AVAILABILTIY

This rate schedule is available to Members for uses including lighting, heating and power, subject to the established rules and regulations of the Cooperative.

II. TYPE OF SERVICE

The Cooperative shall provide service at 60 Hertz of any standard voltage. Delivery voltage shall be mutually agreed upon by the member and the Cooperative in accordance with Standard Operating Policy and Procedures. It is the Member's obligation to protect against single-phasing of all three-phase loads and to provide proper overcurrent protection.

III. APPLICATION

This rate is applicable under the Standard Operating and Procedures between the Member and the Cooperative. This rate applies to maintenance power that is not supplied under Rate Schedule S. Rates under this schedule shall be determined according to the delivery voltage of the wholesale power supplier's meter point from which the Member receives service. Rates are based on whether the delivery voltage is less than 69 kV or greater than 69 kV.

IV. PARALLEL OPERATION

There shall be no parallel operation of the Member's and the Cooperative's power system.

V. NET MONTHLY RATE

Monthly Service Charge per bill:

\$8.05 per bill

Maintenance Charge:

\$16.72 per kilowatt (kW) of maintenance demand for wholesale meter point service above 69 kV.

\$17.46 per kilowatt (kW) of maintenance demand for wholesale meter point service at 69 kV.

\$18.77 per kilowatt (kW) of maintenance demand for wholesale meter point service below 69 kW.

Energy Charges:

1. For delivery points receiving service under Rate Schedule S, all energy shall be taken in accordance with that schedule.
2. For delivery points not receiving service under Rate Schedule S, the energy charge shall be:
\$0.00734 per kilowatt (kWh) delivered.

VI. DETERMINATION OF MAINTENANCE DEMAND

Maintenance Demand in excess of contract levels for Rate Schedule S shall be scheduled for only the months February Through May and October through November. Scheduling must precede the period by one month. Said scheduled Maintenance Demand shall not be included in contract demand revision under Rate Schedule S.

VII. MINIMUM MONTHLY CHARGE

1. For delivery points receiving service under Rate Schedule S, the minimum monthly charge shall be in accordance with that schedule.
2. For delivery points not receiving service under Rate Schedule S, the minimum monthly charge shall be the highest one of
 - a. The Maintenance Demand Chare.
 - b. 75 cents per kVA of required transformer.
 - c. The minimum monthly charge specified in the contract for service.

VIII. POWER FACTOR ADJUSTMENT

For each delivery point there shall be added to the monthly bill an amount equal to \$0.32 times the highest RKVA deficiency, if any, calculated during the current and preceding 11 billing months. Whenever the power factor at a delivery point is less than 92-percent lagging at the time of measurement of demand, the RKVA deficiency shall be calculated as the quantity of RKVA required to adjust to a 92-percent power factor, specifically, as metered RKVA minus the product of 0.4260 times metered kW.

IX. FUEL COST ADJUSTMENT

The above charges shall be increased as determined under Fuel Cost Adjustment Clause FCA-SL.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN. SECTION II - Rate Schedules
LOUISIANA TARIFF
ISSUED: October 13, 1989
REVISION: Original
SCHEDULE S
CANCELLED JUNE 1, 2000 REPLACEMENT

EFFECTIVE: October 13, 1989
CANCELING: N/A
AUTHORITY: S.C. No. 88-CA-1719
Page 1 of 4

SUPPLEMENTARY AND STANDBY SERVICE

I. AVAILABILITY

This rate schedule is available to Members for all uses including lighting, heating, and power, subject to the established rules and regulation of this type of service.

II. TYPE OF SERVICE

The Cooperative shall provide service at 60 Hertz for any standard voltage. Delivery voltage shall be mutually agreed upon by the Member and the Cooperative in accordance with standard Operating Policy and Procedures. It is the Member's obligation to provide proper overcurrent protection.

III. APPLICATION

This rate applies to supplementary or standby power. Each Member shall contract for service for a twelve-month period. The contract level may be revised upward by the Member during the twelve month duration, but must remain at any level months before decreasing.

Rates under this schedule shall be determined according to the delivery voltage of the wholesale power supplier's meter point from which the Member receives service. Rates are based on whether the delivery voltage is less than 69 kV, 69 kV, or greater than 69 kV.

IV. PARALLEL OPERATION

There shall be no parallel operation of this Member's and the Cooperative's power system.

V. NET MONTHLY RATE

Monthly Service Charge per bill:

\$8.05 per bill

Reservation Charges:

Reservation and Demand Charges:

Reservation and Demand Charges shall be determined according to the delivery voltage of the wholesale power supplier's meter point from

which the Member receives service. Rates are based on whether the wholesale meter point delivery voltage is less than 69 kV, 69 kV, or greater than 69 kV.

\$1.54 per kilowatt (kW) of contract demand for wholesale meter point service above 69 kV.

\$1.59 per kilowatt (kW) of contract demand for wholesale meter point service 69 kV.

\$1.66 per kilowatt (kW) of contract demand for wholesale meter point service below 69 kV.

Demand Charges:

\$14.90 per kilowatt (kW) of billing demand for power delivered to the Cooperative above 69 kV.

\$15.32 per kilowatt (kW) of billing demand for power delivered to the Cooperative below 69 kV.

\$15.98 per kilowatt (kW) of billing demand for power delivered to the Cooperative below 69 kV.

Energy Charges:

For each delivery point, the total energy charges shall be the sum of energy charges billed under Blocks 1 and 2 as described below:

Block 1: For and amount of energy delivered which is less than or equal to the product of the actual peak demand for the monthly service times the factor 300 kWh/kW, the rate shall be:

\$0.0081 per kilowatthour (kWh) of energy delivered to the Cooperative above 69 kV.

\$0.0083 per kilowatthour (kWh) of energy delivered to the Cooperative at 69 kV.

\$0.01035 per kilowatthour (kWh) of energy delivered to the Cooperative below 69 kV.

Block 2: For all energy delivered above the quantity specified in Block 1, above, the rate shall be:

\$0.00734 per kilowatthour (kWh) delivered.

VI. DETERMINATION OF THE BILLING DEMAND

The Supplementary and Standby billing demand will be determined jointly on the basis of actual demand reading each month.

VII. USAGE ABOVE CONTRACT LEVEL

For usage in excess of the contract level, the contract level will be revised to that level

VIII. SCHEDULED STANDBY

Scheduled Standby Service can be scheduled monthly up to the contract level for the February through May and the October through November periods. Scheduling must be made at least one month before the seasonal period. Standby Service appropriately scheduled shall receive a credit equal to the Reservation Charge for each kilowatt of actual demand not to exceed the scheduled demand.

IX. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the Consumer in question.

1. The Demand Charge plus the Reservation Charge
2. 75 cents per kVA of required transformer
3. The minimum monthly charge specified in the contract for service

X. FACTOR ADJUSTMENT POWER

For each delivery point, there shall be added to the monthly bill an amount equal to \$0.32 times the highest RKVA deficiency, if any, calculated during the current and preceding 11 billing months. Whenever the power factor at a delivery point is less than 92-percent lagging at the time of measurement of demand, the RKVA deficiency shall be calculated as the quantity of RKVA required to adjust to a 92-percent power factor, specifically, as metered RKVA minus the product of 0.4260 times metered kW.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN. SECTION II - Rate Schedules
LOUISIANA TARIFF EFFECTIVE: October 13, 1989
ISSUED: October 13, 1989 CANCELING: N/A
REVISION: Original AUTHORITY: S.C. No. 88-CA-1719
SCHEDULE S Page 3 of 4

XI. FUEL COST ADJUSTMENT

The above charges shall be increased as determined under Fuel Cost Adjustment Clause FCA-SL.

XII. TERMS OF PAYMENT

The above rates are net, the gross rate being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN. SECTION II - Rate Schedules
LOUISIANA TARIFF
ISSUED: October 13, 1989
REVISION: Original
SCHEDULE A

EFFECTIVE: October 13, 1989
CANCELING: N/A
AUTHORITY: S.C. No. 88-CA-1719
Page 1 of 1

RIDER A-1

I. AVAILABILITY

Available to Members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages.

III. CONDITIONS OF SERVICE

Three-phase service shall be taken from existing three-phase systems. When extension of three-phase systems are requested, a modified minimum monthly charge will be derived from a six to one payback application.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN. SECTION II - Rate Schedules
LOUISIANA TARIFF EFFECTIVE: October 13, 1989
ISSUED: October 13, 1989 CANCELING: N/A
REVISION: Original AUTHORITY: S.C. No. 88-CA-1719
SCHEDULE E-1 Page 1 of 1

RIDER E-1

I. AVAILABILITY

Available to members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages.

III. CONDITIONS OF SERVICE

Three-phase service shall be taken from existing three-phase systems. When extension of three-phase systems are requested, a modified minimum monthly charge will be derived from a 6 to 1 payback application.