

South Louisiana Electric Cooperative Association

LPSC Electric Tariff No. 1

Last Revised: 7/01/2022

Applies To:

All Electric Utility Classes

Parishes Served:

Terrebonne, Lafourche, St. Mary, St. Martin and Assumption

ISSUED BY:

Benjamin Adams, Manager of Finance and Corporate Services

P.O. Box 4037

Houma, LA 70361

1-985-876-6880

South Louisiana Electric Cooperative Association

Last Revised: 7/01/2022

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General Information

A. Office and Service Hours

The Cooperative maintains offices in Houma and Amelia. The offices are open for business between the hours of 7:30 a.m. and 5:30 p.m., Monday through Thursday and 7:30 a.m. to 4:30 p.m. on Friday.

Routine and regular service work is performed during the hours of 7:00 a.m. through 5:00 p.m., Monday through Thursday and 7:00 a.m. to 4:00 p.m. on Friday. No routine or regular service work will be performed on Saturdays, Sundays or holidays. Service work for unusual conditions or circumstances may be arranged at other times upon request. Emergency service work is performed 24 hours a day, seven days a week.

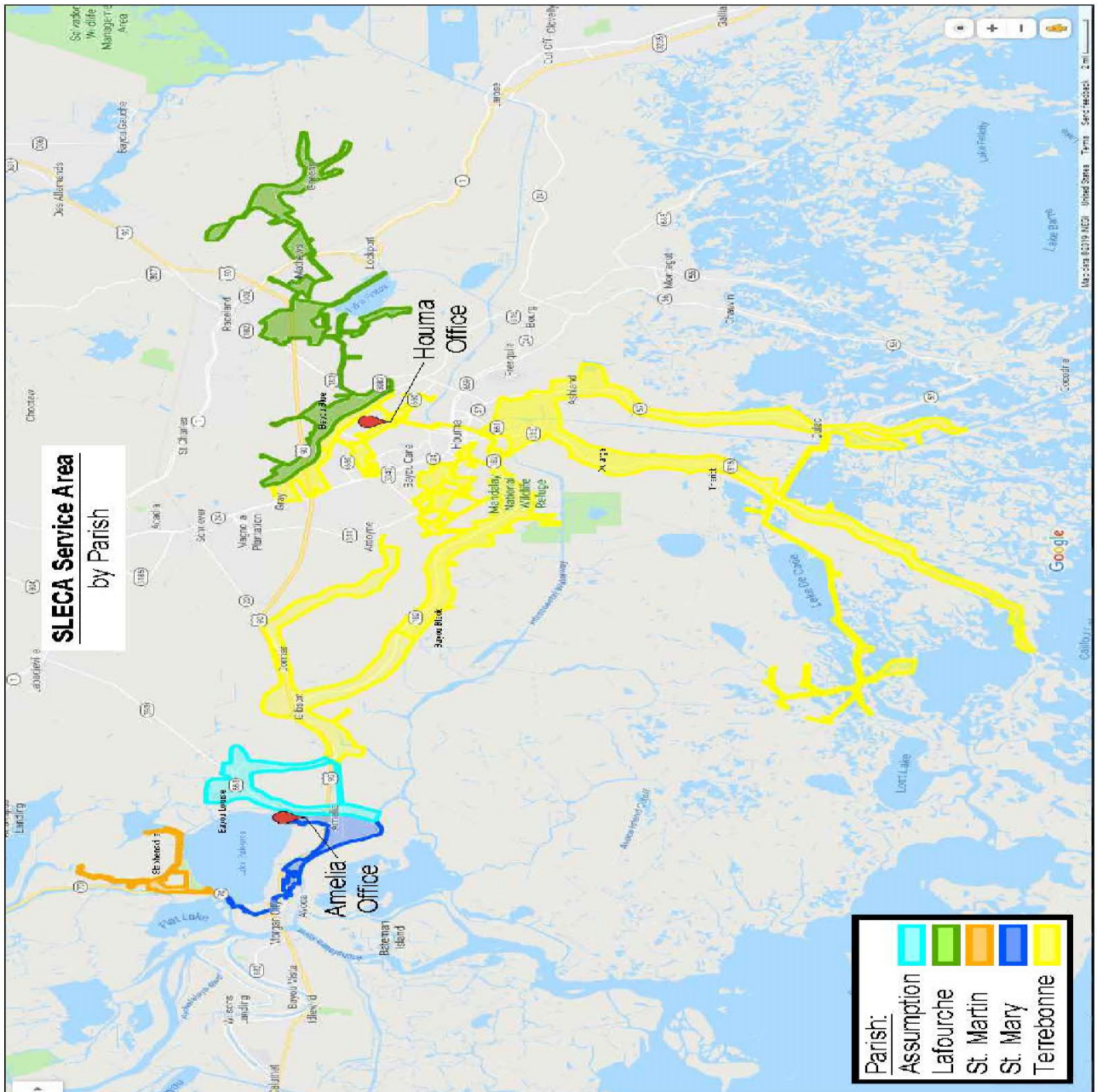
Service personnel may be reached by calling the Cooperative's nearest office during regular office hours at the following numbers:

Houma.....	1-985-876-6880
Houma (Toll Free).....	1-800-256-8826
Amelia.....	1-985-631-3605
Amelia (Toll Free).....	1-800-256-8836

After Working Hours, all callers should call 1-985-876-6880 or 1-985-631-3605.

General Information

B. Service Area Map



General Information

C. Sample Bill

South Louisiana Electric Cooperative Association

P O Box 4037, Houma, LA 70361

Office Hours
 Monday - Thursday
 7:30 AM - 5:30 PM
 Friday - 7:30 AM - 4:30 PM



LOW RATES. HIGH EXPECTATIONS.
 Please visit us at www.sleca.com

Office Phone
 Houma: (985) 876-6880
 Toll Free: 1-800-256-8826
 Amelia: (985) 631-3605
 Toll Free: 1-800-256-8836

Account #		Account Name			Service Address			Cycle	Board District	Bill Date
1	2			3			4	5	6	
Bill Type	Rate	Meter #	Service Period		No. Days	Meter Reading		Multiplier	kWh Usage	Charges
			From	To		Previous	Present			
7	8	9	10	11	12	13	14	15	16	21
DEMAND:		READING	ACTUAL		BILLED					22
		17	18		19					23
		POWER COST ADJUSTMENT @ 20								24
		+ 0.000900 FORMULA RATE PLAN LPSC: U-32210								25
		STATE SALES TAX								26
		CURRENT AMOUNT DUE 29								27
		PREVIOUS AMOUNT DUE								28
		THANK YOU FOR YOUR PAYMENT 30								
		PREVIOUS BALANCE								
DO NOT PAY, TO BE PAID BY DRAFT 48										
Comparisons	Days Service	kWh Used	Avg. kWh/Day	Cost per Day	TOTAL DUE NOW					39
Current Billing Period	31	32	33	34						
Same Period Last Year	35	36	37	38	After 29 Pay					40
YOUR ELECTRICITY USE OVER THE LAST 13 MONTHS										
Set your thermostat to 78 this summer and save on your electric bill										

FAILURE TO RECEIVE BILL DOES NOT AVOID PAYMENT

TO REPORT A POWER OUTAGE, PLEASE CALL YOUR LOCAL OFFICE

Bill Type Codes					
0 - Regular Bill	1 - Estimated Bill	2 - Minimum Estimated	3 - Minimum Bill	4 - Final Bill	8 - Contracts

Keep This Portion for your Records - Return Bottom Portion With Payment
 PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

LA08860F



PO Box 4037
 Houma LA 70361
 Return Service Requested

Account Number	Due Date	Net Amount
1	29	39
Telephone Number	After 08/19/19	Amount Paid
41	40	
Check here for address change (See Reverse Side)		

I GIVE \$ 42 FOR CO-OP CARES

*****AUTO**S-DIGIT 70360



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SOUTH LOUISIANA ELECTRIC CO-OP ASSN
 PO BOX 4037
 HOUMA LA 70361-4037



General Information

D. Sample Delinquent Notice

South Louisiana Electric Cooperative Association
 P O Box 4037, Houma, LA 70361

**PAST DUE
 NOTICE**



LOW RATES. HIGH EXPECTATIONS.
 Please visit us at www.sleca.com

ACCOUNT NO.	METER	LOCATION	CYCLE	MESSAGE:	
1	9	3	4	TOTAL DUE MUST BE RECEIVED IN OUR OFFICE BEFORE 43 TO AVOID TERMINATION OF YOUR ELECTRIC SERVICE DO NOT MAIL CASH	
3					
DATE	LAST PAYMENT	LAST PAYMENT DATE	AMOUNT DUE	DISCONNECT DATE	
44	45	46	47	43	
DELINQUENT NOTICE					

DID YOU FORGET TO PAY YOUR BILL? According to our records, your account with **South Louisiana Electric Cooperative Association, Inc.** is past due. If terminated, your service will not be reconnected until delinquent and current balances are paid. Also, an additional deposit and service charges may be required. Please disregard this notice if payment has been made after date of this notice.

Local Numbers: Houma Office 985-876-6880 Amelia Office 985-631-3605

Toll Free Line to Houma
 1-800-256-8826

Toll Free Line to Amelia
 1-800-256-8836

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

LA08881F



PO Box 4037
 Houma LA 70361-4037
 RETURN SERVICE REQUESTED

METER NUMBER	CYCLE	ACCOUNT NUMBER
9	4	1
DISCONNECT DATE	AMOUNT DUE	PAYMENT AMOUNT
43	47	\$
TELEPHONE	41	

*****AUTO**S-DIGIT 70360



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SOUTH LOUISIANA ELECTRIC
 PO BOX 4037
 HOUMA LA 70361-4037



General Information

BILL AND DELINQUENT NOTICE INDEX

- | | |
|----------------------------|--|
| 1. Account # | This is the member's identification number plus a three-digit number to identify which meter the bill is for |
| 2. Account Name | The name in which the account is under |
| 3. Service Address | The physical address of the service for the bill |
| 4. Cycle | The reading cycle/book the account is in |
| 5. Board District | The board district the account is located in, it helps the member identify which board member they should contact |
| 6. Bill Date | The date the account was billed and sent out |
| 7. Bill Type | The code for the bill type, the Bill Type Codes are located in the box labeled Bill Type Code on the face of the bill |
| 8. Rate | Identifies which rate schedule the account is under |
| 9. Meter # | The meter number associated with the account |
| 10. Service Period FROM | The date of the previous reading or the date of the connect |
| 11. Service Period TO | The date the service was read |
| 12. No. Days | The number of days the current bill is for, this is the difference between the Service Period FROM and TO |
| 13. Meter Reading Previous | The meter reading on the previous bill or at the time of the connect |
| 14. Meter Reading Present | The meter reading at the time of the Service Period TO, this is the reading that is used to calculate the current bill |

General Information

BILL AND DELINQUENT NOTICE INDEX – CONTINUED

- | | |
|------------------------------|--|
| 15. Multiplier | Usually "1" for residential, but this number could be larger depending on the load used at the service location (based on meter type) |
| 16. kWh Used | Number of kilowatt hours used |
| 17. Demand: Reading | The Demand Reading at the time of the Service Period To date, this is used to calculate the demand charge for the month on large Power Accounts |
| 18. Demand: Actual | Calculated by multiplying the Demand Reading by the Multiplier to calculate the Demand Billed for the month |
| 19. Demand: Billed | This identifies the actual demand used for calculating the demand charge, per the Large Power Rate Schedule, this demand may be the same as the Demand Reading if the current reading period is the highest consecutive demand in the previous eleven (11) months, please see the Rate Schedule for more information |
| 20. Power Cost Adjustment | The amount charged in connection with the Power Cost Adjustment Rider, this number changes on a monthly basis and the monthly charge rate is indicated on the face of the bill |
| 21. Charges for Usage | The amount billed for the actual usage for the month, this is calculated by multiplying the kWh Usage by the rate determined by the Rate type and the associated Rate Schedule |
| 22. Charges for Demand | The amount billed for the Demand for the month, which is calculated by multiplying the demand amount stated in the Large Power Rate Schedule by the Demand Billed for the month |
| 23. Formula Rate Plan Charge | The amount billed in connection with the Formula Rate Plan Rider, which was approved by the PSC by order number U-31835 on December 1, 2011 |

General Information

BILL AND DELINQUENT NOTICE INDEX – CONTINUED

24. State Sales Tax	Louisiana State Sales Tax
25. Current Amount Due	Includes the actual cost of electricity, Demand Charge (if applicable) Power Cost Adjustment and State Sales Tax, this is the amount charged for the current bill, minimum is a set rate which does not include kWh used
26. Previous Amount Due	Amount of the previous bill
27. Previous Payment Amount	The amount of the previous payment made by, this reduces the amount of the bill by the amount paid
28. Previous Balance	The balance between the Previous Amount due and the Previous Payment Amount
29. Due Date	Indicates the date in which the bill is due
30. Previous Payment Date	Indicate the date of the member's payment for the previous bill
31. Current Days of Service	Number of days the current bill is for
32. Current kWh Used	Number of kilowatt hours used since the last billing
33. Average kWh per Day	The average kWh used per day for the current bill, calculated by taking the kWh Used and dividing it by the Days of Service
34. Cost per Day	Average cost per day of service for the current bill
35. Previous Days of Service	Number of days of service for the same period last year
36. Previous kWh Used	Number of kilowatt hours used during the same period last year
37. Previous Average kWh	The previous average kWh used per day for the same period last year, this is calculated by taking the kWh Used and dividing it by the Days of Service

General Information

BILL AND DELINQUENT NOTICE INDEX – CONTINUED

38. Previous Cost per Day	The same period's average cost per day of service for last year
39. Total Due Now (Net)	Total amount due, which includes all previous balances as well as the current bill amount
40. After XX Pay	The amount due including penalty if the bill is not paid before the due date
41. Telephone Number	The current phone number that we have on file for the member
42. "CO-OP Cares"	The voluntary Co-op financial assistance program for elderly that need financial assistance, the amount noted here is the amount that you are indicating that you would like to add to your bill to help other Co-op members with their bills
43. Cut Off Date	Date in which the service will be disconnected for nonpayment
44. Delinquent Date	Date the account was delinquent
45. Last Payment Amount	Amount of the last payment on the account
46. Last Payment Date	Date of the last payment on the account
47. Delinquent Amount Due	Total amount due to avoid disconnection of service due to nonpayment
48. Auto Draft	This will be noted on accounts that have signed up for bank auto draft, in the event you have signed up for auto draft, your SLECA account will be paid by using the indicated payment method when the member signed up for auto draft

RATE SCHEDULE

FARM, HOME OR RESIDENTIAL SERVICE – Rate 10

- I. **AVAILABILITY**
Available to members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.
- II. **TYPE OF SERVICE**
Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule A-1.
- III. **PROTECTION**
Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Code and any requirements of local government agencies having jurisdiction over consumer premises.
- IV. **NET RATE**
Monthly Service Charge @ \$9.00 per month
All kWh @ 4.620 cents per kWh
- V. **MINIMUM MONTHLY CHARGE**
The minimum monthly charge under the above rate shall be the monthly service charge of \$9.00.
- VI. **POWER COST ADJUSTMENT**
The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.
- VII. **TERMS OF PAYMENT**
The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

RATE SCHEDULE

SCHOOLS, CHURCHES AND PUMPS – Rate 20

- I. AVAILABILITY
Available to members of the Cooperative located on its lines for all schools, churches and pumps subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.
- II. TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule A-1.
- III. PROTECTION
Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Code and any requirements of local government agencies having jurisdiction over consumer premises.
- IV. NET RATE
Monthly Service Charge @ \$9.00 per month
All kWh @ 5.246 cents per kWh
- V. MINIMUM MONTHLY CHARGE
The minimum monthly charge under the above rate shall be the monthly service charge of \$9.00.
- VI. POWER COST ADJUSTMENT
The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.
- VII. TERMS OF PAYMENT
The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

RATE SCHEDULE

SMALL POWER SERVICE – Rate 30

I. AVAILABILITY

Available to commercial, industrial and small power customers of the Cooperative located on its lines for service subject to the established rules and regulations of the Cooperative covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements can be met by a transformer having a capacity not to exceed 100 kVA. Service under this schedule is not available to seasonal customers unless otherwise provided for.

II. TYPE OF SERVICE

Single-phase or three-phase at available secondary voltages.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the customer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

Monthly Service Charge	@ \$11.00 per month
All kWh	@ 5.066 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$11.00 when 3 kVA or less of transformer capacity is required. Each customer who requires more than 3 kVA of transformer capacity shall pay, in addition to the above minimum, 75 cents for each additional kVA or fraction thereof required.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

RATE SCHEDULE

LARGE POWER SERVICE – Rate 40

I. AVAILABILITY

Available to commercial and industrial customers of the Cooperative whose load requirements exceed 100 kVA, subject to the established rules and regulations of the Cooperative.

II. TYPE OF SERVICE

Three-phase at the Cooperative's standard voltage.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the consumer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

Demand Charge:
\$4.50 per kVA of billing demand.

Energy Charge:

First	5,000 kWh	@ 4.559 cents per kWh
Next	245,000 kWh	@ 3.957 cents per kWh
Over	250,000 kWh	@ 3.305 cents per kWh

V. DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kVA demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter; however, in no event shall the billing demand be less than 60% of the greatest maximum demand established during the preceding eleven (11) months.

RATE SCHEDULE

LARGE POWER SERVICE - Rate 40 - CONTINUED

VI. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The demand charge.
- (2) 75 cents per kVA of required transformer capacity.
- (3) The minimum monthly charge specified in the contract for service.

VII. POWER FACTOR

Power factor correction and/or improvement by the member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

VIII. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

IX. CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of ten (10) horsepower must be three-phase. Starters of a type acceptable to the Cooperative must be installed.
- (2) Service furnished under this contract shall be one-point delivery, and all power billing under this contract shall be delivered through one meter at one point.
- (3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.
- (4) Electric service furnished under this rate shall not be used by the Consumer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Consumers shall not sub-meter and resell any energy purchased under this rate.

X. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

RATE SCHEDULE

CAMP OR REMOTE SERVICE – Rate 50

I. AVAILABILITY

Available to members of the Cooperative located on its lines in remote areas for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule E-1.

III. PROTECTION

Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

Monthly Service Charge	@ \$25.00 per month
All kWh	@ 6.265 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$25.00.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

RATE SCHEDULE

SMALL POWER SERVICE - REMOTE AREA – Rate 60

I. AVAILABILITY

Available to commercial, industrial and small power customers of the Cooperative located on its lines in remote areas for service subject to the established rules and regulations of the Cooperative covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements can be met by a transformer having capacity not to exceed 100 kVA. Service under this schedule is not available to seasonal customers unless otherwise provided for.

II. TYPE OF SERVICE

Single-phase or three-phase at available secondary voltages.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Consumer. Adequate overcurrent protection of all motors shall be the responsibility of the Consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over Consumer premises.

IV. MONTHLY NET RATE

Monthly Service Charge	@ \$30.00 per month
All kWh	@ 7.838 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$30.00 where 15 kVA or less of transformer capacity is required. Each customer who requires more than 15 kVA of transformer capacity shall pay, in addition to the above minimum, \$1.00 for each additional kVA or fraction thereof required.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

RATE SCHEDULE

SMALL POWER SERVICE - REMOTE AREA – Rate 60 - CONTINUED

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rates shall apply.

RATE SCHEDULE

STREET AND YARD LIGHTING

I. AVAILABILITY

Available to all members of the Association, and non-members, located on the Cooperative lines.

II. MONTHLY RATE

Rate	Type	Kind	Rate
01	01	175 Watt Mercury Vapor*	\$ 7.76
01	02	400 Watt Mercury Vapor*	14.34
01	03	1000 Watt Mercury Vapor*	40.03
01	04	70 Watt HPS	6.63
01	05	400 Watt HPS	28.15
01	06	150 Watt HPS	11.23
01	07	100 Watt HPS	7.23
01	08	250 Watt HPS	11.48
01	09	1000 Watt HPS	32.16

* No longer available to new lighting members.

III. TERMS OF SERVICE

1. When a service pole has to be set, there shall be a non-refundable service charge as defined in SLECA Rules and Regulations.

2. The applicant agrees to keep the light, or pay for service on the light, for a minimum of (a) one year for Types 01-01, 01-04 and 01-07; and (b) three years for Types 01-02, 01-03, 01-06, 01-05, 01-08 and 01-09 . In the event a request is made that the light be discontinued prior to contracted service, the amount for the remaining months will be charged at the regular monthly rate.

3. The street light bill will not be split between two parties, but will be sent to one individual, with the responsibility for paying the bill to be applied to the individual requesting the street light.

4. The Cooperative shall be responsible for normal maintenance which shall be carried out during regular work hours and on routine trips. If the applicant requires service in addition to this, he will be billed for the expense.

5. The Cooperative reserves the right to add shields, paint and/or correct the pattern of light, if in the opinion of the employees of the Cooperative handling the matter the light interferes with some other Consumer.

RATE SCHEDULE

STREET AND YARD LIGHTING - CONTINUED

IV. Power Cost Adjustment

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

RATE RIDER

RIDER A-1

I. **AVAILABILITY**

Available to Members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. **TYPE OF SERVICE**

Three-phase, 60 cycles, at available secondary voltages.

III. **CONDITIONS OF SERVICE**

Three-phase service shall be taken from existing three-phase systems. When extension of three-phase systems are requested, a modified minimum monthly charge will be derived from a six to one payback application.

RATE RIDER

RIDER E-1

I. **AVAILABILITY**

Available to members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. **TYPE OF SERVICE**

Three-phase, 60 cycles, at available secondary voltages.

III. **CONDITIONS OF SERVICE**

Three-phase service shall be taken from existing three-phase systems. When extension of three-phase systems are requested, a modified minimum monthly charge will be derived from a 6 to 1 payback application.

RATE RIDER

FUEL COST ADJUSTMENT CLAUSE

I. APPLICATION

This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

II. FUEL COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the cost of fuel of its power supplier during the most recent calendar month for which actual costs are known. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

Fuel Cost Adjustment (FCA) - $(F \times L) \pm S$

- Where:
- F = Fuel cost per kWh purchased for its power supplier for the month
 - L = The average system loss factor determined by dividing the system kWh purchases for the last 12 months by the system kWh sales for the same period.
 - S = An adjustment per kWh to correct for the variance in fuel cost and fuel recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of fuel costs by the system kWh sales for the last 12 months.

RATE RIDER

POWER COST ADJUSTMENT CLAUSE

I. APPLICATION

This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

II. POWER COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the cost of power of its power supplier. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Power Cost Adjustment (PCA-SL)} = \text{FCA-SL} + \text{NFPA-SL} + \text{T}$$

Where: FCA-SL = Fuel Cost Adjustment per kWh determined monthly under Fuel Cost Adjustment Clause FCA-SL.

NFPA-SL = Non-Fuel Power Cost Adjustment per kWh determined annually as follows:

$$\text{NFPA-SL} = \frac{\text{NFPe-PCb}}{\text{KWhs}}$$

Where: NFPe is the Expected Non-Fuel Power Cost (net of EEDS), calculated in December of each year, for the subsequent calendar year.

KWhs is the total kWh sales of all schedules subject to PCA-SL during the previous twelve (12) month period.

PCb is the Power Cost amount of \$0.025133 included in the base rates.

T is an adjustment per kWh to correct for the variance in non-fuel power cost and recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of non-fuel power costs by the system kWh sales, net of EEDS sales, for the twelve (12) month period ending with the current month.

RATE RIDER

AVERAGE BILLING PROGRAM

I. OBJECTIVE

- A. To define and establish procedures for implementing the average billing program.

II. CONTENT

- A. Average billing is a program designed to allow the consumers to receive a bill computed on the average of twelve months of usage. This helps the consumer to avoid a high summer cooling bill and a high winter bill. The average usage is taken from a rolling average of actual usage.
- B. To be eligible for average billing, the consumer must be on the Cooperative's lines for at least twelve months. The consumer may discontinue the program at any time. When the consumer disconnects from SLECA's lines or discontinues the program, the Billing Department will calculate the average usage versus actual usage. The consumer will be billed or credited for the difference between the actual and average.
- C. The Member Services Department will analyze the consumer's account to determine if the consumer would benefit from being on the average billing program. The customer needs to sign a form to enroll in the program.
- D. The billing department is responsible for setting the person up on average billing on the computer and taking him/her off the computer when the person no longer wishes to be in the program. They are also responsible for updating the average billing file that we use to keep track of the average usage and usage difference.
- E. Members may enroll in the Average Billing at any time during the year.

III. RESPONSIBILITY

- A. The Manager of Member Services and the Amelia District Manager shall be responsible for the implementation of this policy.

RATE RIDER

NET METERING RIDER

I. AVAILABILITY

Availability to residential or commercial members of the Cooperative which receive service from the Cooperative under otherwise standard applicable service tariffs and have installed an Eligible Net Metering Facility on the member's premise.

II. APPLICABILITY

Applicable to residential and commercial member-owned facilities which operate in parallel with the Cooperative's system and meet the following conditions:

1. For purposes of this tariff an Eligible Net Metering Facility is an electrical generating facility that complies with all of the following requirements:
 - a. located on member's premise and primarily intended to offset some or all of the member's energy usage at the location;
 - b. is fueled by solar, wind, hydroelectric, geothermal, biomass, fuel cell or micro turbines that are entirely fueled by renewable resources;
 - c. has a nameplate capacity less than or equal to 25kW for residential members or less than or equal to 300kW for agricultural or commercial members;
 - d. is owned and operated by the member and is located on the member's premises;
 - e. is designed and installed to properly operate in parallel with the Cooperative's system without adversely affecting the operation of equipment and service of the Cooperative and its members and without presenting safety hazards to the Cooperative and member personnel;
 - f. any other requirements of LPSC Order No. R-33929 and Louisiana Net Metering Rules.
2. A member seeking to interconnect an Eligible Net Metering Facility to the Cooperative's system must submit to the Cooperative's designated personnel for review completed Sections 1, 2, 3 and 4 of Part I-Standard Information of the Standard Interconnection Agreement for the Net Metering Facilities. The Cooperative will provide copies of all applicable forms upon request.
3. A complete Standard Interconnection Agreement for Net Metering Facilities between Cooperative and the eligible net metering member must be executed by both the member and the Cooperative before the net metering facility may be interconnected with the Cooperative's system.

RATE RIDER

NET METERING RIDER - CONTINUED

4. Member-owned generator equipment and installations must be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electric Safety Code and state and local codes. Member-owned generator equipment and installations shall comply with all applicable safety and performance standards of the National Electric Safety Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories.
5. The eligible net metering member shall provide the Cooperative proof of qualified installation of the Net Metering Facility. Certifications by a licensed electrician shall constitute acceptable proof.
6. The eligible net metering member shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.
7. The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has reason to believe that continued installation with the Net Metering Facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Louisiana Public Service Commission's discretion.

III. TYPE OF SERVICE

Single-phase or three-phase, alternating current at 60 hertz at Cooperative's standard voltage of service.

IV. NET MONTHLY BILL

1. Prior to Cooperative Exceeding Net Metering Cap

For Cooperative net metering members receiving net metering services prior to the date of the Cooperative filing to the LPSC required by section 5.02 (B) of the Louisiana Net Metering Rules claiming the Cooperative has exceeded the net metering generation cap:

- a. If the kilowatt-hours (kWh) supplied by the Cooperative exceeds the kWh generated and exported to the Cooperative's system by the Net Metering Facility, the net metering member shall be billed for the net kWh supplied by the

RATE RIDER

NET METERING RIDER - CONTINUED

Cooperative in accordance with the rates and charges as identified in the Cooperative's standard rate schedule for service.

- b. If the kilowatt-hours (kWh) generated and exported to the Cooperative's system by the Net Metering Facility exceed the kWh supplied by the Cooperative (Excess Net Metered Energy), the net metering member shall be credited during the next billing period for the Excess Net Metered Energy (kWh).

2. Following Cooperative Exceeding Net Metering Cap

For Cooperative members applying for net metering service after the date of the Cooperative filing to the LPSC required by section 5.02 (B) of the Louisiana Net Metering Rules claiming the Cooperative has exceeded the net metering generating cap:

- a. If the kilowatt-hours (kWh) supplied by the Cooperative exceed the kWh generated and exported to the Cooperative's system by the Net Metering Facility, the net metering member shall be billed for the kWh supplied by the Cooperative in accordance with the rates and charges as identified in the Cooperative's standard rate schedule for service.
- b. If the kilowatt-hours(kWh) generated and exported to the Cooperative's system by the Net Metering Facility exceeds the kWh supplied by the Cooperative (Excess Net Metered Energy), the net metering member shall be credited for the Excess Net Metered Energy at the Cooperative's Avoided Cost Rate.

V. Final Month Credits

For the final month in which the net metering member takes services from the Cooperative, the Cooperative shall issue a check to the net metering member for the balance of any credit due in excess of amounts owed by the member to the Cooperative. The payment for any remaining credits shall be at the Cooperative's Avoided Cost Rate in accordance with Section 204 (a),(c) and (e) of the LPSC's Avoided Cost Order dated February 27, 1998.

RATE RIDER

NET METERING RIDER - CONTINUED

VI. METERING

The appropriate metering equipment shall be installed to accurately measure both the electricity supplied by the Cooperative to the net metering member and also to measure the electricity generated by the Eligible Net Metering Facility that is fed back to the Cooperative during each applicable billing cycle. The purchase cost of the metering equipment is the responsibility of the Cooperative. The cost of installation, testing and interconnection is the responsibility of the net metering member. The cost of any additional meter installations requested by the net metering member will also be the responsibility of the net metering member.

VII. ADDITIONAL CHARGES

In addition to the charges under the standard tariff and the net metering credits, the Cooperative may assess the member a one-time or monthly customer charge for installation costs, testing costs, interconnection costs and additional meter installation in accordance with the LPSC'S Louisiana Net Metering Rules.

****Note: SLECA's Net Metering Rider will be superseded by SLECA's Distributed Generation Rider for all Net Meter Members as of December 31st 2034. To comply with Louisiana Public Service Commission's General Order # R-33929 dated 9/19/2019.**

RATE RIDER

DISTRIBUTED GENERATION RIDER

I. AVAILABILITY

Available to residential or commercial members of the Cooperative who receive service from the Cooperative under otherwise standard applicable service tariffs, and who have an installed Eligible Distributed Generation Facility on the member's premises.

Also available to Community Distributed Generation Facilities subject to the provisions of Section VI of this schedule.

II. APPLICABILITY

Applicable to Distributed Generation service for residential and commercial-owned Distributed Generation Facilities that operate in parallel with the Cooperative's system and comply with all of the following requirements:

1. Is owned and operated by the member and is located on the member's premises.
2. Has a generating capacity of not more than twenty-five (25) kilowatts for residential or three-hundred (300) kilowatts for commercial or agricultural use.
3. Can safely operate in parallel with the Cooperative's existing system without adversely affecting the operation of equipment and service of the Cooperative and its members and without presenting safety hazards to the Cooperative and member personnel.
4. Is primarily intended to offset part or all of the member's requirements for electricity at that location.
5. Any other requirements of LPSC General Order 9/19/2019 and Louisiana Distribution Generation Rules.

III. INTERCONNECTION REQUIREMENTS

A Distributed Generation Member, or a Community Distributed Generation Organization, shall execute a Standard Interconnection Agreement for Distributed

RATE RIDER

DISTRIBUTED GENERATION RIDER - CONTINUED

Generation Facilities prior to interconnection with the Cooperative's distribution facilities.

All Distributed Generation Members and Community Distributed Generation Organizations shall reimburse the Cooperative for all Interconnection Costs.

IV. TYPE OF SERVICE

Single-phase or three-phase, alternating current, at Cooperative's standard voltage of service.

V. MONTHLY BILLING

- A. Distributed Generation Members shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules for all energy delivered by the Cooperative to the Member.
- B. Distributed Generation Members shall be credited for all self-generated energy that is exported to the Cooperative. The value of the credit shall be the product of the exported kWh and the Cooperative's applicable Avoided Cost Rate, except as noted in V.C and VII.C, below.
- C. Grandfathering Provision: Distributed Generation Members who submitted a completed Standard Interconnection Agreement and completed installation of a Distributed Generation Facility prior to January 1, 2020, shall be credited at the full retail rate for all energy self-generated and exported to the Cooperative.

If the Distributed Generation Facility is transferred to another owner other than the owner on the Effective Date, this Grandfathering Provision shall apply to the new owner.

This Grandfathering Provision shall remain in effect until December 31, 2034, after which time all self-generated energy exported from the Distributed Generation Facility to the Cooperative shall be credited at the Avoided Cost Rate as described in V.B, above.

RATE RIDER

DISTRIBUTED GENERATION RIDER - CONTINUED

- D. At the end of the Billing Period, if the value of the credit for exported kWh exceeds the cost of the electricity delivered by the Cooperative to the Distributed Generation Member under the applicable rate schedule, the Distributed Generation Member's monthly bill shall be credited, on the next Billing Period, for the difference between the value of the credit for exported kWh and the cost of electricity delivered by the Cooperative.

- E. In the final month in which the Distributed Generation Member takes service from the Cooperative, the Cooperative shall issue a check within sixty (60) days to the Distributed Generation Member for the balance of any credit due in excess of the amounts owed by the Distributed Generation Member to the Cooperative.

VI. AVOIDED COST RATE

- A. The Avoided Cost Rate shall be the 12-month average of the Locational Marginal Price (LMP) per kilowatt-hour for the prior calendar year, as calculated for the Cooperative's load zone.

- B. The Avoided Cost Rate shall be updated annually and posted on the Cooperative's website.

VII. COMMUNITY DISTRIBUTED GENERATION

- A. Community Distributed Generation Facilities that have a generating capacity of not more than three-hundred (300) kilowatts are eligible for service under this schedule.

- B. On a monthly basis, the Cooperative shall determine the total electrical energy generated by the Community Distributed Generation Facility and fed back to the Cooperative expressed in kWh.

- C. The value of the electrical energy fed to the Cooperative from the Community Distributed Generation Facility shall be determined as the product of the Community Distributed Generation Facility's generation expressed in kWh and

RATE RIDER

DISTRIBUTED GENERATION RIDER – CONTINUED

the Cooperative's Avoided Cost Rate as described in VI, above. This value will be allocated to the members of the Community Distributed Generation Organization in accordance with Section VII.D, below, and the respective allocated value will be credited on the next monthly bill of each member of the Community Distributed Generation Organization.

- D. The Community Distributed Generation Organization shall determine the method of allocating the bill credits to its members, subject to approval by the Louisiana Public Service Commission. The approved allocation method shall be reported to the Cooperative for its use in calculating the member's bills.

VIII. SIZING OF DISTRIBUTED GENERATION FACILITIES

Distributed Generation Facilities that begin operation, or are modified and continue operations, after the Effective Date, shall be designed to produce no more than 100 percent of the Distributed Generation member's expected aggregate electric consumption, calculated as the average of the two previous 12-month periods of actual electric usage at the time of the installation of the Distributed Generation Facility. If two previous 12-month periods of actual electric usage are not available, electric consumption will be estimated based on the usage of other similarly-situated members.

RATE RIDER

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

I. OBJECTIVE

- A. To define and establish procedures to implement an Energy Emergency Deferred Billing Program for SLECA as mandated in the Louisiana Public Service Commission's Order No. R-26038

II. CONTENTS

- A. Energy Emergency Deferred Billings is intended to defer payments for electric service up to twelve (12) months in the event that the cost of service during a Commission-declared emergency exceeds the amount that would normally be assessed the customer. The program is only available to SLECA members who meet certain requirements and who pre-enroll in the program.
- B. By participating in the Energy Emergency Deferred Billing Program, members have the flexibility to budget and pay for electric service in times of emergency. This program is not to be considered a reduction in rate, or any other type of discount. All electricity used will be billed. Members enrolled in the SLECA deferred payment program shall not have his or her electricity disconnected as long as all required payments are paid.
- C. In the event of an energy emergency, SLECA will be notified by the LPSC. SLECA member representatives will be notified as to the timeframe of the energy emergency and will immediately begin assisting customers who have pre-qualified, are not currently on SLECA's Average Billing Program and are requesting additional time to pay their electric bill.
- D. Members eligible to pre-enroll, depending on their classification, will be required to provide SLECA with the following:
- Customers who are at least 65 years old and whose incomes do not exceed 150 percent of the poverty level as established by the federal government must provide a copy of their current driver's license (or valid, photo identification card) and a copy of their tax returns from the previous year.
 - Members who receive Food Stamps or Temporary Assistance for Needy Families (TANF) must provide a copy of their current driver's license (or

RATE RIDER

ENERGY EMERGENCY DEFERRED BILLING PROGRAM - CONTINUED

valid, photo identification card) and a copy of governmental documents, including but not limited to, a Letter of Certification issued by the Parish Office of Family Support or some other proof that they are receiving Food Stamps or TANF.

- Members whose sole income consist of Social Security payments must provide a copy of their current driver's license (or valid, pictured identification card), a copy of their previous year's tax returns and governmental documents, including but not limited to a letter from the Social Security Administration office stating the benefits that are being received.
 - Governmental entities that provide vital services, the absence of which could result in "imminent peril" to the public health, safety and/or welfare must provide documents that confirm that the customer is a governmental entity and also identifies the services it provides.
 - Members who need life sustaining, electrically-operated equipment, or life sustaining medical treatment that requires electricity for them (or other members of their household) to live must provide a copy of their current driver's license (or valid, photo identification card) and a letter signed by a licensed physician stating the diagnosis and prognosis of the patient and stating that electricity is necessary in sustaining the life of his/her patient.
- E. In the event an "energy emergency" is declared by the LPSC, eligible SLECA members will be required to pay, by the due date on the affected bill, an amount equal to that customer's bill for the same month a year earlier (which is defined by SLECA as a "normal bill") or one-fourth of the affected bill, whichever is the larger amount. The balance of the affected bill would automatically be deferred. One-fourth of the deferred total would be due and payable by the member each month for the four months following the "energy emergency". The deferred amount included on any member's bill in the months following the "energy emergency" will be added to the previous balance line and will be included in the total amount due.

RATE RIDER

ENERGY EMERGENCY DEFERRED BILLING PROGRAM - CONTINUED

- F. SLECA will inform members about the Energy Emergency Deferred Billing Program at a minimum of twice yearly in the monthly member publication, "Louisiana Country". Members can obtain more information on the deferred billing program and how to enroll in the program by calling SLECA or visiting one of SLECA's member services representatives.
- G. The Member Services Department will meet with members who want to enroll in the program and discuss with them enrollment procedures. The member needs to fill out an application to enroll in the program.
- H. The Billing Department is responsible for setting up the members on the Energy Emergency Deferred Billing Program and for maintaining a list of eligible customers who elect to participate in the program.

III. RESPONSIBILITY

- A. The Manager of Member Services, the Amelia District Manager and the Billing Supervisor shall be responsible for the implementation of this policy.

RATE RIDER

FORMULA RATE PLAN RIDER SCHEDULE FRP

1. GENERAL

Formula Rate Plan Rider Schedule FRP ("Rider FRP") defines the procedure by which the rates contained in the South Louisiana Electric Cooperative Association ("SLECA" or "Company") rate schedules designated in Attachment A to the Rider FRP ("Rate Schedules") may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, subject to the jurisdiction of the Louisiana Public Services Commission ("LPSC" or "Commission").

2. APPLICATION AND ANNUAL REDETERMINATION PROCEDURE

2.A RATE ADJUSTMENTS

The adjustments to the Company's rates set forth in Attachment A to this Rider FRP ("FRP Rate Changes by Tariff") shall be added to the rates set out in the Net Monthly bill section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B and 2.C below.

2.B ANNUAL FILING AND REVIEW

2.B.1. FILING DATE

On or before January 15 of each year, beginning in 2012, SLECA shall file a report with the Commission containing a calculation of the Company's revenue requirement based on the twelve months ending November 30 of the previous year ("test year") prepared in accordance with the provisions of Section 2.C below. The annual filing shall be referred to as the "FRP Annual Report". A revised Attachment A shall be included in each such filing containing revised FRP Rate Changes by Tariff determined in accordance with the provisions of Section 2.C below.

2.B.2 REVIEW PERIOD

The Commission Staff ("Staff"), its outside advisors, if any, and all Intervenors of record as of the filing date, hereinafter collectively referred to as the "Parties", shall each be provided a copy of each FRP Annual Report filing at the time it is filed with the Commission along with all pleadings in the FRP-related proceedings. At the time each such FRP Annual Report is filed, SLECA shall provide the Parties with all workpapers supporting the data and calculations reflected in the FRP Annual Report, including

RATE RIDER

FORMULA RATE PLAN RIDER SCHEDULE FRP - CONTINUED

electronic spreadsheets with formulas intact. The Parties may request clarification and additional supporting data.

The Parties shall have until April 10 of the filing year to review the FRP Annual Report to ensure that it complies with the requirements of Section 2.C below. If the Parties should detect an error(s) in the application of the principles and procedures contained in Section 2.C below or should otherwise disagree with any of the computations, revenues, or costs included in such computations, such error(s) and/or disagreements shall be formally communicated in writing to SLECA by the April 10 deadline. Each such indicated error or disagreement shall include documentation of the proposed correction. The Company shall then have 15 days to review any proposed corrections and/or adjustments, to work with the Parties to resolve any differences and to file a revised Attachment A containing FRP Rate Changes by Tariff reflecting all corrections and adjustments upon which the Parties agree. The Company shall provide the Parties with all workpapers supporting any revisions made to the Attachment A initially filed for the test year.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section 2.B.3 below, the FRP Rate Changes by Tariff initially filed under the provisions of Section 2.B.1 above, or such revised FRP Rate Changes by Tariff as may be determined pursuant to the terms of this Section 2.B.2, shall become effective for bills rendered on and after the first billing cycle for the month of May of the filing year. Those FRP Rate Changes by Tariff shall then remain in effect until changed pursuant to the provisions of this Rider.

2.B.3. RESOLUTION OF DISPUTED ISSUES

In the event there are disputes regarding any FRP Annual Report, the Parties and the Company shall work together in good faith to resolve such disputes. If the Parties and the Company are unable to resolve all disputes by the end of the 15 day period provided for in Section 2.B.2 above, revised FRP Rate Changes by Tariff reflecting all revisions to the FRP Rate Changes by Tariff initially filed on which the Company and Parties agree shall become effective as provided for in Section 2.B.2 above. Any disputed issues shall be submitted to the Commission for resolution.

If the Commission's final ruling on any disputed issues requires changes in the FRP Rate Changes by Tariff initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified FRP Rate Changes by

RATE RIDER

FORMULA RATE PLAN RIDER SCHEDULE FRP - CONTINUED

Tariff within 15 days after receiving the Commission's Order resolving the dispute. The Company shall provide a copy of the revised filing to the Parties together with supporting documentation and workpapers, including electronic spreadsheets with formulas intact. Such modified FRP Rate Changes by Tariff shall then be implemented with the next applicable monthly billing cycle after this filing and shall remain in effect until superseded by any subsequent FRP Rate Changes by Tariff established in accordance with the provisions of this Rider FRP.

Within 60 days after receipt of the Commission's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged to customers due to the disputed issues, if any, together with interest at the legal rate of interest from May 1 of the filing year and the adjustment to the FRP Rate Changes by Tariff to be applied prospectively. Any refund/surcharge amount shall be applied on a percentage basis pursuant to Section 2.C.3 of this Rider FRP and shall be based on the customer's applicable base revenue from the first billing cycle of May of the filing year through the last date the prior FRP Rate Changes by Tariff were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Commission.

2.C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

2.C.1. DEFINITION OF TERMS

- a. **TEST YEAR**
The test year shall be the twelve-month period ending November 30 of the calendar year immediately preceding the filing of an FRP Annual Report.
- b. **CALCULATED TIMES INTEREST EARNED RATIO**
The Calculated Times Interest Earned Ratio ("CTIER") for each test year shall be determined in accordance with the Calculated Times Interest Earned Ratio Formula set out in Attachment B to this Rider FRP tariff. The CTIER determination shall reflect the actual results for the test year as recorded on the Company's books in accordance with the RUS Uniform System of Accounts, as adjusted by the test year ratemaking adjustments set forth in Attachment C to this Rider FRP tariff.

RATE RIDER

FORMULA RATE PLAN RIDER SCHEDULE FRP - CONTINUED

c. BANDWIDTH FOR TIMES INTEREST EARNED RATIO

The Times Interest Earned Ratio Bandwidth ("Bandwidth") shall be the range of values with a lower limit ("Lower Band") equal to 1.35 and an upper limit ("Upper Band") equal to 1.55.

d. CALCULATED DEBT SERVICE COVERAGE RATIO

The Calculated Debt Service Coverage Ratio ("CDSC") for each test year shall be determined in accordance with the Calculated Debt Service Coverage Ratio Formula set out in Attachment B to this Rider FRP tariff. The CDSC determination shall reflect the actual results for the test year as recorded on the Company's books in accordance with the RUS Uniform System of Accounts, as adjusted by the test year ratemaking adjustments set forth in Attachment C to this Rider FRP tariff.

e. LOWER LIMIT FOR DEBT SERVICE COVERAGE RATIO

The Debt Service Coverage Ratio lower limit ("DSC Lower Limit") shall be equal to 1.40.

2.C.2 RIDER FRP REVENUE LEVEL

For each test year, the Total Rider FRP Revenue level shall be determined using the Rider FRP Revenue Redetermination Formula as set forth in Attachment D, which reflects the following rules:

a. NO RIDER FRP CHANGE

There shall be no change in the Rider FRP Revenue level in effect for the test year if the CTIER is greater than or equal to the Lower Band or less than or equal to the Upper Band. This is subject to a second test based on the CDSC. For there to be no change, the CDSC shall not be lower than the DSC Lower Limit.

b. RIDER FRP INCREASE - CTIER

If the CTIER is less than the Lower Band, the Rider FRP Revenue level in effect for the test year shall be increased by 100% of the difference between the CTIER and the Lower Band. This increase amount is subject to a second test based on the CDSC addressed in 2. C.2.c.

RATE RIDER

FORMULA RATE PLAN RIDER SCHEDULE FRP - CONTINUED

c. RIDER FRP INCREASE – CDSC

A second test shall be applied based on whether the CDSC is lower than the DSC Lower Limit. If the CDSC is less than the DSC Lower Limit, the Rider FRP Revenue level in effect for the test year shall be increased by the greater of the amount determined in 2.C.2.b or 100% of the difference between the CDSC and the DSC Lower Limit.

d. RIDER FRP DECREASE – CTIER and CDSC

If the CTIER exceeds the Upper Band, the Rider FRP Revenue level in effect for the test year shall be reduced by 100% of the difference between the CTIER and the

Upper Band. The Rider FRP Revenue shall not be reduced to an amount such that the CDSC shall be less than the DSC Lower Limit.

2.C.3. RIDER FRP REVENUE ALLOCATION

The Total Rider FRP Revenue, as determined under the provisions of Section 2.C.2 above, shall be allocated to each applicable rate schedule based on an equal percentage of applicable base revenue. Base revenue includes all retail base revenues with the exception of revenues recovered pursuant to the Power Cost Adjustment Clause. This percentage shall be developed by dividing the Total Rider FRP Revenue by the total applicable base revenue.

2.C.4. RIDER FRP RATE CHANGES BY TARIFF

All applicable retail rates and riders as noted on Attachment A on file with the Louisiana Public Service Commission will be adjusted by an equal percentage of the base rate revenue of all bills.

3. PROVISIONS FOR OTHER RATE CHANGES

3.A. NO BASE RATE CHANGE

During the term of this FRP, SLECA shall not file a base rate increase and the Commission shall not initiate a base rate reduction, except as otherwise specifically provided for herein. However, nothing herein shall preclude SLECA from continuing to recover through monthly bills

RATE RIDER

FORMULA RATE PLAN RIDER SCHEDULE FRP - CONTINUED

adjustments based upon the cost of power from its power supplier(s) pursuant to such contracts approved by the LPSC as provided for in the Power Cost Adjustment Clause.

3.B. EXTRAORDINARY COST CHANGES

If SLECA experiences a single extraordinary increase or decrease or multiple increases or decreases in expenses or a single extraordinary decrease or multiple extraordinary decreases in base revenues, net of any related offsetting reductions in expenses, in a test year having a net annual revenue requirement impact exceeding \$1 million on a Louisiana retail jurisdictional basis, then either the Company or the Commission may address the ratemaking effects of such cost increase(s) or decrease(s) or decrease in base revenues in either the annual FRP proceedings or in a separate proceeding outside the provisions of the FRP and established for that purpose. Such extraordinary increases or decreases in expenses or decrease in base revenues shall be limited to an event or events of force majeure beyond the reasonable and direct control of SLECA, including natural disaster, damage or unforeseeable loss of distribution assets, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority.

In conjunction with any certification application or other approval request filed by SLECA with the LPSC relating to the satisfaction of the future power supply needs of its members, including but not limited to certification of new generation or acquisition, as well as a public interest or other determination related to electric transmission, then the Company or the Commission may address the ratemaking effects of the related costs outside the FRP.

3.C. SPECIAL RATE FILINGS

The FRP shall not preclude SLECA from proposing revisions to existing rate schedules or new rate schedules, such as experimental, developmental, and alternative rate schedules, to address competitive and other business needs. SLECA shall file any such proposed rate schedules or changes with the Commission and the Commission shall evaluate SLECA's proposals in accordance with the rules and procedures then in effect.

4. EFFECTIVE DATE AND TERM

Rider FRP shall continue in effect for three years with FRP Annual Report filings to be made on or before January 15 of 2012, 2013 and 2014 for the test years ending November 30, 2011, 2012 and 2013, respectively. Unless Rider FRP is extended by the Commission, the FRP Rate Changes by Tariff

South Louisiana Electric Cooperative Association
Rate Rider - FRP
Revision #0

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RATE RIDER

FORMULA RATE PLAN RIDER SCHEDULE FRP - CONTINUED

resulting from the 2014 FRP Annual Report filing based on the 2013 test year shall continue in effect until such time as they are superseded pursuant to a final Commission order. If this Rider FRP is terminated by a future order of the Commission, the then-existing Total FRP Revenue shall continue to be in effect until new base rates reflecting the then-existing Total FRP Revenue are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law

RATE RIDER

EMERGENCY RATE RELIEF RIDER

1. **APPLICATION**

This rider is applicable to electric service furnished under all rate schedules of the Cooperative.

2. **MONTHLY RATE**

There shall be added to each monthly bill for service an Emergency Rate Relief Adjustment equal to \$0.00692 per kilowatt-hour for all kWh used during the month.

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SERVICE RULES AND REGULATIONS

The following rules and regulations apply to each member who applies for membership. They are a part of each applicable contract for service. Service to all classes of services defined herein are covered by these set conditions.

A. Application for Membership and Electric Service

Membership

- 1) Applications are to be signed by new member or an authorized representative thereof.
- 2) A \$5.00 membership fee, per new member, will apply.
- 3) One membership may cover more than one service.
- 4) Membership fees are non-transferable.
- 5) An initial \$5.00 application fee is required for lighting applications for non-members.

Additional Meter Application

A refundable additional meter fee and deposit will be required for each additional meter requested under a single membership. (These fees and deposits are set at \$5.00 plus applicable security deposits as follows. See page 38).

B. Conditions of Service

Standard Supply Voltages

One system of alternating current, 60 cycles per second, is supplied throughout the Cooperative's system.

The voltage, number of phases, and type of metering which will be applied depends upon the Cooperative's facilities available and upon the character, size and location of the load to be served. Therefore, the consumer shall consult the Cooperative before proceeding with the purchase of installation of wiring or equipment. To avoid misunderstanding, this information should be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus 6% variation:

- Single phase, 2 wire, 120 volts.
- Single phase, 3 wire, 120/240 volts.
- Three phase, 120/208 volts.
- Three phase, 120/240 volts.
- Three phase, 240/480 volts.
- Three phase, 277/480 volts.

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*Non-standard voltage available upon customer request. Customer must pay half of transformer cost as a contribution in aid to construction.

The standard primary voltages described below are nominal and are subject to a plus or minus 7 1/2 % variation:

Single phase, 2 wire, 7620 volts or 14,400 volts.

Three phase, 4 wire, 7620/13,200 volts or 14,400/24,940 volts.

It will not be considered a violation when voltages outside of the prescribed limits are caused by any of the following:

- 1) Action of the elements.
- 2) Service interruptions.
- 3) Temporary separation of parts of the system from the main system.
- 4) Infrequent fluctuations not exceeding 5 minutes' duration.
- 5) Other causes beyond the control of the Cooperative.

C. Service Connections, Member Wiring, Member Equipment

Service Connections

The Cooperative will furnish and install only one service drop to a metered point. The consumer must furnish a point of attachment for the Cooperative's service facilities which will meet all applicable electrical codes and the Cooperative's requirements.

The point of attachment furnished by the consumer must be located at a point where the Cooperative's facilities can be constructed at a reasonable cost and in accordance with sound engineering practices.

The Cooperative's responsibility for installation and/or maintenance of service facilities shall not extend beyond the point of attachment to the consumer's building, central distribution point or the electric power consumption measuring device, except in qualified primary metering installations wherein consumer agrees to pay an up-front contribution in aid to construction or a monthly facility service charge.

When the consumer's service requirements are of such a nature that a central distribution point be located on a pole, the Cooperative will furnish and install the central distribution point pole for the attachment of the Cooperative's service facilities and the consumer may attach his required facilities to the pole.

A consumer may have any number of service connections under one membership. Consumers desiring additional service connections, however, must file written applications for each such desired service connection on a form provided by the Cooperative.

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When it is necessary to relocate the existing facilities of the Cooperative and the relocated Cooperative facilities are not convenient to the existing service facilities of the consumer, the Cooperative will pay for relocation of the consumer service facilities.

All service facilities and equipment constructed and installed by the Cooperative shall remain the sole property of the Cooperative and shall not become part of the property or premises to which said facilities are attached or on which said facilities are constructed.

D. Temporary Service Poles

Temporary poles for attachment of service wires and metering equipment shall be furnished by consumers, who have new buildings under construction or who are reconstructing a building.

The temporary service pole shall be constructed in accordance with the National Electric Safety Code and applicable Cooperative specifications.

In addition to the normal meter socket, the temporary service pole shall have a current-protected service panel and necessary convenience outlets for use by the consumer.

E. General Wiring Requirements

Each consumer shall cause all premises receiving electric service pursuant to his membership to become and remain wired in accordance with the specifications and requirements of the Cooperative, all applicable electrical codes and any requirements of local government agencies having jurisdiction of the premises.

All-electric homes must be equipped with at least 200 ampere service entrance facilities. The Cooperative will furnish the outside meter socket.

In no event shall the responsibility of the Cooperative extend beyond the point at which its service wires are attached to the meter loop provided for measuring electricity used on such premises, except in qualified primary-metered systems.

F. Member Equipment

Electric Motors – The Cooperative should always be consulted on motor installations. The maximum permissible size depends upon the consumer's location on the distribution system and the capacity of the circuit.

It is the characteristic of most electric motors to draw a heavy momentary current when starting, resulting in many cases in variation of the voltage supplied to other members who receive service from the same circuits or transformers. It is, therefore, necessary that the Cooperative limit the amount of starting current which may be drawn by a motor.

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All motors should be provided with devices that will protect the motor against overload or short circuit. All three phase motors shall have overload devices to insure proper protection for the motor. Motors that cannot be safely subjected to full voltage at starting should be provided with a device to insure that on the failure of the supply voltage the motor will be disconnected from the line.

The direction of phase rotation and the continuity of all three-phase current are guarded with great care, but the Cooperative cannot guarantee against accidental or temporary change of phase.

Electric Generators – Where auxiliary or breakdown service is installed by the consumer to provide emergency power, parallel operation of the consumer's generating equipment with the Cooperative's system will not be allowed, unless specifically contracted otherwise. A double throw switch must be used to prevent possible injury to the Cooperative working by making it impossible for power to be fed back into the main line from the emergency generator.

Electric Welders and Miscellaneous Devices – Consumers desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to other members.

Consumer Responsibility – All such required protection equipment shall be installed at the cost of the consumer.

G. Power Factor Corrections

The maintenance of high-power factor is of primary importance in the economic operations and maintenance of the distribution system. Underload motors contribute largely to the creation of low power factor unfavorable to both the Cooperative and the consumer.

Where the overall power factor of the consumer's load is less than 90% lagging, the Cooperative may require the consumer to install, at his own expense, equipment to correct the power factor. The Cooperative reserves the right to measure the power factor at any time.

Multi-Phase Service – When multi-phase service is furnished, the consumer will at all times maintain a reasonable balance of load between the phases.

H. Permanent Service

A. Overhead Line Extensions

Electric service facilities (single or three phase) will be extended to all permanent residences, schools, public buildings, churches, commercial and industrial establishments, mobile homes and any other establishment of a permanent nature,

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requiring service on a continuous basis. No contribution in aid to construction will be required, except when costs exceed six-to-one feasibility ratio.

Electric service facilities (single or three phase) will be extended to any non-permanent resident, camp, pumps or any other establishment of a non-permanent nature requiring service on a non-continuous basis. A six-to-one cost feasibility ratio will apply and is subject to Board approval.

All public bodies to be considered separately. Check with manager before initiating charges (i.e., services to churches and schools for fairs, labor for installing ballpark lighting).

Work Behind Meter – No work is to be done behind the meter unless we own the facilities, in which case we will charge cost and overhead and we will maintain. This provision applies to primary metering systems.

B. Underground Extension Policy

The Cooperative will extend underground service, upon request, to its consumers under the following conditions (Commercial, Industrial and each development to be looked at separately):

I. Residential Service

Service to New Developments – At the request of an owner or developer, the Cooperative will install underground distribution facilities for service to residential, apartment and mobile home developments where there is no existing overhead primary service upon the following terms and conditions:

- 1) Where the average primary installation per unit does not exceed 125 feet, service will be provided without charge to or contribution from the owner, developer or consumer.
- 2) When the average primary installation per unit exceeds 125 feet in length, the owner or developer shall pay a one-time, nonrefundable contribution in aid to construction, at a rate of \$1.85 per foot in excess of 125 feet.
- 3) Where the construction within the development is to be random or non-sequential in nature, or where, in the opinion of the Cooperative, occupancy of substantial portions of the development is likely to be delayed for a significant period beyond the installation of the underground facilities, the Cooperative will install such facilities only upon the owner or developer agreeing to make a deposit of \$50.00 per residential building lot not exceeding an average of 125 feet of primary installation and an additional deposit of \$1.85 times the product of the number of residential building lots to which said service is extended, multiplied by the average primary installation footage in excess of 125 feet. Said deposit will be non-interest

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bearing and will be refunded by the Cooperative on a per lot basis at such time as construction of a residence or apartment unit on the lot is begun. In the event no such construction is begun on any particular lot within two years of the date of the agreement under which such services are installed, the deposit on that lot will be forfeited and the owner's or developer's right to the refund shall be terminated.

- 4) Where, due to stump or debris conditions in the soil, as much as 5% of the trenching work cannot be accomplished by use of standard trenching machines, any excess cost occasioned by such conditions may be charged by the Cooperative to the owner or developer. Where there are other unusual conditions, such as high-water table, which require installation procedures not normally used, the excess cost of such procedures may be charged by the Cooperative to the owner or developer.
- 5) Additional charges may be made by the Cooperative to defray the expense of installing temporary overhead facilities installed at request of and to accommodate the owner or developer.
- 6) The owner or developer will furnish, without cost to the Cooperative, necessary easements and rights-of-way and will be required to initially cut and clear the same. The owner or developer will be required to have the rights-of-way and all streets, alleys, sidewalks and driveway entrances graded to final grade, and will have lot lines established before construction of the electrical distribution system begins.
- 7) The type of construction and the location of said facilities will be at the option of the Cooperative. Should the owner or developer desire changes in either location or type of construction, such installations will be made only upon the owner or developer agreeing to pay to the Cooperative the estimated additional cost incurred thereby.
- 8) The Cooperative shall have the option of placing transformers above ground, on pads of its specification and/or design, or underground, and in enclosures of its specification and/or design, as the Cooperative in its sole discretion may determine to be practicable.
- 9) Shrubs, trees and grass sod requiring protection during the installation of the underground service will be the responsibility of the owner or developer, and the owner or developer will hold the Cooperative and/or its subcontractors harmless against any claims for such damage. It will be the responsibility of the owner or developer to reseed and/or maintain the trench cover.
- 10) The owner or developer will be required to pay all costs incurred in cutting through and replacing pavement within the development.

J. Residential Areas with Existing Overhead Primary (Underground Ext.)

At the request of an owner or developer, the Cooperative will furnish and install underground secondary services (service drops) in areas already being served with existing overhead primary service, upon the following terms and conditions:

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- 1) Where the service drop does not require more than 150 feet of service cable, the Cooperative will install the service underground without charge to or contribution from the owner, developer or consumer.
- 2) Where the installation requires more than 150 feet of service cable, the owner or developer shall be required to make a nonrefundable contribution, at the rate of \$1.85 per foot, for all trench footage in excess of 150 feet.
- 3) The owner or developer will reimburse the Cooperative for the cost of cutting through and replacing pavement within the development.
- 4) The type of construction and the location of said facilities will be at the option of the Cooperative. Should the owner or developer desire changes in either location or type of construction, such installations will be made only upon the owner or developer agreeing to pay to the Cooperative the estimated cost incurred thereby.
- 5) Shrubs, trees and grass sod requiring protection during the installation of the underground service will be the responsibility of the owner or developer, and the owner or developer will hold the Cooperative and/or its subcontractors harmless against any claims for such damage. It will be the responsibility of the owner or developer to reseed and/or maintain the trench cover.

K. Conversions of Service Drops

At the request of an owner, the Cooperative will replace existing overhead service drops (insulated service wire) with underground service, upon the following terms and conditions:

- 1) The owner will be required to pay a nonrefundable charge of \$75.00 to remove the existing overhead service.
- 2) Upon payment of the removal charge, the installation of the underground service will be governed by the provisions of paragraph 2 above (Residential Areas with Existing Overhead Primary).
- 3) Any expense incurred in relocating the consumer's service entrance facilities to accommodate the underground service drop shall be borne by the consumer.

L. Mobile Homes

Upon request from an owner, the Cooperative will provide underground service to mobile home parks and individual mobile homes, as hereinafter set forth. A mobile home park must have installed water and sewer, and must provide spaces for not less than ten mobile homes.

- 1) Upon request, underground service will be provided to a mobile home park.
- 2) All other mobile homes will be provided underground service upon the owners agreeing to pay a nonrefundable contribution of \$1.85 per foot in excess of 150 feet of cable required, measured from the last pole to the service connection.
- 3) Where unusual local wiring or electrical code requirements occasion extra cost in making the installation, such cost shall be borne by the applicant for service.

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- 4) In addition to the foregoing, all of the provisions of Residential Areas with Existing Overhead Primary shall apply to such installations.

M. Commercial and/or Industrial Installations – New Installations

Upon request from the consumer, the Cooperative will install underground services to a Commercial or an Industrial installation upon the consumer agreeing to pay the estimated excess cost (if any) of installing underground over the cost of conventional overhead services.

N. Public Buildings

Underground services will be furnished, upon request and without charge, to new schools, churches, community halls, fire stations and other structures not privately owned but dedicated to the public use and benefit. Existing structures within these categories may have their overhead services removed upon request and their agreeing to pay a nonrefundable removal charge of \$100.00, the underground service replacing the overhead service to be installed without charge provided the underground installation does not require services to be channeled under finished facilities such as parking lots or portable buildings.

O. Required Transformer Capacity

The term “required transformer capacity” used in connection with determining the minimum bill under a rate schedule shall be taken to mean the capacity which is required to carry the member’s load, determined by the main breaker/disconnect installed by the member, rather than the capacity installed.

The Cooperative may find it convenient or advisable to install larger transformers than actually required. Where two or more members are served from the same transformer, the minimum charge for each shall be based on the “required transformer capacity” which would normally be needed for his individual requirements.

P. Metering

Electric Meters – All meter sockets shall be installed on an exterior wall as nearly as possible at eye level, and in no case more than six feet above finished grade level.

The consumer shall furnish and install suitable wiring within the meter enclosure or meter socket to permit the Cooperative to install the meter without any additional materials.

For large single-phase installations of over 200 amperes and for all three phase installations, the Cooperative will specify the type of meter equipment before the installation of same.

All meters shall be placed ahead of all switches and fuses unless otherwise agreed to by the Cooperative in writing.

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Q. Meter Reading

Except in unusual conditions or circumstances, Cooperative personnel shall read monthly the meters of all consumers.

R. Incorrect Reading of Meter

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible and the bills will be recalculated as nearly as possible to reflect the correct usage.

S. Failure of Meter to Register Correctly

If a meter fails to register correctly, the consumer will be billed on an estimated consumption which will be based on the previous use. Consideration will be given to consumption on months immediately preceding consumption in similar periods of other years, and other relevant facts.

T. Billing

Billing Period and Payment of Bills – Bills are mailed out in three cycles. The first cycle is mailed on or about the first of each month; the second is mailed on the 10th and the third is mailed on the 20th.

Bills are due and payable the date they are received by the consumer. Payment must be in the office within 20 days of billing date to avoid paying the penalty. If gross amount is not paid within five days, the account becomes delinquent and meter is subject to disconnection.

Adjustment of Bills – If it is determined that a bill has been prepared incorrectly or based on incorrect information, the bill shall be adjusted.

Reasons for Disconnections – Service will be disconnected immediately and without notice for the following reasons:

- 1) Discovery of meter tampering.
- 2) Diversion of electric current.
- 3) Use of power for unlawful reasons.
- 4) Discovery of a condition determined by the Cooperative to be hazardous.

Electric service will be reconnected in the above cases under the following conditions:

- 1) Correcting of infraction.
- 2) Payment of any unmetered current, if applicable.
- 3) Payment of a reconnection fee.
- 4) Member must agree to comply with reasonable requirements to protect the Cooperative against further infractions.

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Service may be disconnected, but only after notice and reasonable time to comply with infraction has been allowed, for the following reasons:

- 1) For violation of and/or non-compliance with any applicable state or other local laws, regulations and codes pertaining to electric service.
- 2) For non-compliance with Bylaws, Rules and Regulations of the Cooperative.

Electric service disconnected for above reasons will be reconnected upon correcting of infractions under the same conditions as if the consumer had requested disconnection.

U. Extension of Credit

The Cooperative may deviate from its policy on cutoffs for delinquent bills only in accordance with the following standards:

When it is determined that extension of credit for a fixed time, or arrangement for installment payments of the bill will not unduly impair the Cooperative's ability to effectuate final collection on the bill; or

When the involved bill is a final bill covering service to a farm, home or other accounts and the main building thereof has been destroyed by fire not caused by act of arson on the part of the consumer of his family; or

When the disconnect service might pose immediate danger to the consumer or other persons due to illness or when the household is immediately and directly affected by a death.

V. Prior Debts

The Cooperative shall not be required to furnish service to an applicant, who at the time of such application, is indebted to the Cooperative under an undisputed bill for service previously furnished applicant or furnished any other member of applicant's household or business until such indebtedness has been satisfied, except as approved by authorized regulatory bodies.

W. Withdrawal of Membership

Termination of Membership – Any member may withdraw from membership upon compliance with such uniform terms and conditions as the Board of Directors may prescribe. The Board of Directors of the Cooperative may, by the affirmative vote of not less than two-thirds of all the directors, expel any member who fails to comply with any of the provisions of the Articles of Incorporation, Bylaws or Rules and Regulations adopted by the Board of Directors, but only if such member shall have been given written notice by the Secretary of the Cooperative that such

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failure makes him liable to expulsion and such failure shall have continued for at least ten days after such notice was given. Any expelled member may be reinstated by vote of the Board of Directors or by vote of the members at any annual or special meeting. The membership of a member who for a period of six months after service is available to him, has not purchased electric energy from the Cooperative, or of a member who has ceased to purchase energy from the Cooperative, shall be cancelled by resolution of the Board of Directors.

Upon the withdrawal, death, cessation of existence or expulsion of a member, the membership of such member shall thereupon terminate. Termination of membership in any manner shall not release a member or his estate from any debts due the Cooperative.

In case of withdrawal or termination of membership in any manner, the Cooperative shall repay the member the amount of the membership fee paid in cash by him, provided, however, that the Cooperative shall deduct from the amount of the membership fee the amount of any debts or obligations owing from the member to the Cooperative; and, provided further, however, that any membership fee which has been paid, in whole or in part, by the application of capital credited to the account of a non-member patron as provided in the Bylaws, shall be repaid to the member only in accordance with the provisions of these Bylaws with respect to the retirement of patronage capital.

X. Vandalism of Cooperative Facilities

This includes all intentional destruction of any Cooperative facility. The Cooperative will normally pursue and prosecute such individual responsible for the above acts.

A reward will be offered to any individual offering information leading to the arrest and conviction of person committing such acts of destruction. Reward amount will be dependent upon the decision of the court (streetlight vandalism maximum reward limit of \$250.00; all other facilities, maximum of \$500.00).

Y. Easements, Rights of Access and Cooperative Property

Member to Grant Easements to Cooperative if Required – Each consumer shall, upon being requested to do so by the Cooperative, execute and deliver to the Cooperative grants of easement or rights-of-way over, on or under such lands owned by the consumer, and in accordance with such reasonable terms and conditions as the Cooperative shall require for the furnishing of electric service to him or other consumers or for the construction, operation, maintenance or relocation of the Cooperative's electric facilities.

Rights of Access – Cooperative employees shall have rights of access to consumer's premises at all reasonable times for the purpose of reading meters, testing, removing, repairing, maintaining or exchanging any or all equipment and facilities which are the property of the Cooperative.

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Z. Service Interruptions

The Cooperative does not guarantee continuous and uninterrupted electric service and will not be liable for loss or damage to any consumer's equipment caused by any failure to supply electricity or by any interruption or reversal of the supply of electricity if due to any cause beyond the reasonable control of the Cooperative.

The consumer shall notify the Cooperative promptly of any defect in service or of any trouble or irregularity in the electric supply.

AA. Standby Power

No electric power sold by the Cooperative shall be used as reserve or standby service, or in any way in conjunction with any other service of power without the Cooperative's prior written consent.

BB. Resale of Power

Consumers shall not directly resell electric energy for any purpose. Consumers shall not divert electric energy to other premises or use it for purposes other than those permitted by the Bylaws, Rules and Regulations of the Cooperative, and by state or local laws, rules and codes.

CC. Miscellaneous

Scheduled Outages – Although the greater part of the Cooperative's line maintenance and repair work is done with lines energized, there exists requirements for outages due to some work on lines. Such work shall be scheduled as far as possible in advance at a time which will cause the least inconvenience to the consumers. The consumers to be affected by such interruptions shall, if practicable, be notified in advance.

Line and Facilities Relocation – In the event the existing location of the Cooperative's poles and/or line seriously or unreasonably interfere with the use of the property on which they are located, the Cooperative may, upon request, reasonably relocate such facilities.

Notice of Service Disconnects – Consumer shall give the Cooperative a minimum of three days' notice prior to scheduled disconnection, unless written contract specified otherwise.

No Prejudice of Rights – The failure by the Cooperative to enforce any of the terms of these Rules and Regulations shall not be deemed as a waiver of the Cooperative's rights to do so.

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DD. Lighting

One- or two-year contract required.

If a pole is to be set for lighting, there will be a nonrefundable charge of:

Residential	Overhead	\$75.00	Underground	\$100.00
Commercial & Industrial		\$150.00		

If additional transformer capacity is required to service lights, there will be a nonrefundable charge for all installation labor resulting from a request for lighting by Commercial and Industrial.

EE. Temporary Service

When Temporary Service requiring the extension of secondary service wire only is requested, there will be a nonrefundable charge of \$25.00.

When a Temporary Service requires poles, transformers and other necessary materials to be installed, the consumer shall be required to pay in advance of said service being rendered, the charge for labor to install and retire any of the above materials, unless said materials shall be utilized to render permanent service.

FF. Service Charges

Service requests received after 3 p.m. will be processed the next regular working day (refer other cases to supervisor on standby).

	<u>Regular Hours</u>	<u>After Hours</u>
1. Collection fee for delinquent bill	\$10.00	
2. Reconnect during regular working hours	\$10.00	
3. Reconnect after hours		\$20.00
4. Reconnect within 10 days	\$10.00	
5. Trouble Call – Consumer side of meter		\$20.00
6. Transfer fee	\$10.00	
7. Meter Test (if reread is consistent with previous readings)	\$10.00	
8. NSF Check – research and notification	\$12.50 (7-9-84)	
9. Net Metering Inspection Fees	\$100.00	

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GG. *Security Deposits

1. Permanent Resident – Owned (Mobile Homes, Condominiums, Townhomes, etc., included)	\$20.00 (with proof of ownership of property; Includes mortgaged homes being bought by lease/purchase or mortgage/purchase)
2. Rent House	\$75.00
3. Apartments	\$125.00
4. Mobile Homes (Rent or Lease)	\$125.00 (located on rent or lease property)
5. Non-owner (camps, sheds)	\$75.00
6. Commercial & Industrial, Single phase	\$75.00
7. Commercial & Industrial, Three phase	\$100.00
8. Non-member Lighting, First Light	\$20.00 (\$10.00 per light thereafter)
9. No deposit is required for governmental agencies, bridges, waterworks district, police juries, Department of Highway, schools and churches.	

Security Deposits will be refunded with interest upon ceasing service provided service has been in use for six months and any indebtedness to SLECA has been paid.

An additional cash deposit or irrevocable letter of credit equal to a 45-day typical kilowatt-hour usage may be applied to Commercial and Industrial memberships when necessary to protect the interest of the Cooperative.

HH. Moving of Facilities

(Residential or Others) With applicable agreement signed by consumer.

Streetlight poles to be moved at consumer request for consumer convenience - \$125.00.

Streetlight to be moved (light only) – \$25.00.

Commercial and Industrial shall bear the total cost of any relocations requested for their convenience.

Note: These costs apply to moves for convenience only and those not warranted for proper clearances.

II. Lighting Change Out or Conversions*

Any consumer requesting a change of lighting type will be required to:

- 2) Satisfy the terms of the then-current lighting contract;
- 3) Sign a new and separate contract for the newly installed lighting service.